

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBSOCD

FORM APPROVED
OMB NO. 1004-0137
Expires: October 31, 2014

JAN 22 2015

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM06570

6. If Indian, Allottee or Tribe Name
7. Unit or CA Agreement Name and No.

2. Name of Operator
Mewbourne Oil Company

3. Address
PO Box 5270, Hobbs NM 88241
3a. Phone No. (include area code)
(575) 393-5905

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface 300 FSL & 330' FEL Unit P

8. Lease Name and Well No.
Marathon Road 15 PA Federal #1H

9. API Well No.
30-025-41575

10. Field and Pool or Exploratory
Lea; Bone Spring 37570

11. Sec., T., R., M., on Block and
Survey or Area
Sec 15, T20S, R34E

12. County or Parish
Lea
13. State
NM

14. Date Spudded
01/11/14
15. Date T.D. Reached
02/17/13
16. Date Completed
03/19/2014
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
3652'

18. Total Depth: MD 15045'
TVD 10941'
19. Plug Back T.D.: MD 15000'
TVD 10942'

20. Depth Bridge Plug Set: MD NA
TVD NA

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GR, CN-D & DLL

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8" J&H	54.5 & 48#	0	1670'		1350	406	Surface	NA
12 1/4"	9 5/8" J55	36#	0	5296'		2255	668	Surface	NA
8 3/4"	7" P110	26#	0	11385'		1450	449	Surface	NA
6 1/8"	4 1/2" P110	13.5#	11115'	15017'	Liner	NA	NA	NA	NA

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Bone Spring	8402'	15045'	11448' - 15000' MD	Ports	25	Open
B)			10968' - 10942' TVD			
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
11448' - 15000'	Frac w/414,175 gals slickwater, carrying 125,860# 100 Mesh, 331,738 gals 20# Linear gel, 1,004,125 20# X-Link gel carrying 2,119,170# 20/40 OptiProp, 471,670# 20/40 OptiProp Resin coated sand.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/19/14	03/20/14	24 hrs	→	1189	593	1301	45	.707	Flowing

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status
15/64"	NA	1250	→	1189	593	1301	499	Producing

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status
			→					

ACCEPTED FOR RECORD
JAN 17 2015
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

*(See instructions and spaces for additional data on page 2)

RECLAMATION
DUE 9-19-14
JAN 30 2015

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):
 Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Rustler Top of Salt Base of Salt Yates Delaware Bone Spring	1560' 1756' 3237' 3479' 5513' 8402'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other: Comp sundry, Dev rpt, C104, Gyro, Final C102, *PKR part*

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Jackie Lathan Title Regulatory

Signature *Jackie Lathan* Date 04/08/14

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.