

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

**HOBBS OCD** State of New Mexico  
Energy, Minerals and Natural Resources  
**JUN 05 2014**  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505  
**RECEIVED**

Form C-105  
Revised August 1, 2011

1. WELL API NO. 30-009-20025  
2. Type of Lease  
 STATE  FEE  FED/INDIAN  
3. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  
 **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
 **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)  
5. Lease Name or Unit Agreement Name  
Pulliam Farms 27 P  
6. Well Number:  
1

7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator Alta Mesa Services, LP  
9. OGRID 295752

10. Address of Operator 15021 Katy Freeway, Suite 400  
Houston, TX 77094  
11. Pool name or Wildcat  
(91623) Dry  
WC-009 G-07 N083527P; PENN

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	P	27	8N	35E		358	S	827	E	Curry
BH:	A	34	8N	35E		2492	N	466463	E	Curry

13. Date Spudded 12-28-13  
14. Date T.D. Reached 2-13-14  
15. Date Rig Released 3-2-14  
16. Date Completed (Ready to Produce)  
17. Elevations (DF and RKB, RT, GR, etc.) 4562' GR  
18. Total Measured Depth of Well 9,303'  
19. Plug Back Measured Depth  
20. Was Directional Survey Made? Yes  
21. Type Electric and Other Logs Run AIT GR

22. Producing Interval(s), of this completion - Top, Bottom, Name  
WC-009 G-07 N083527P; PENN

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11.75"	54.0	1734'	14.75"	625sx	
8.625"	32.0	6710'	10.625"	270sx	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

**28. PRODUCTION**

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in) Dry		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
E-PERMITTING -- New Well  
Comp dm P&A TA  
CSNG Loc Chng  
ReComp Add New Well  
Cancel Well Create Pool

31. List Attachments  
C-103; Directional Survey; Gyro; AIT GR Log

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial.

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Bridget Helfrich Printed Name Bridget Helfrich Title Regulatory Coordinator Date 5/26/14  
E-mail Address bhelfrich@altamesa.net

**FEB 03 2015**

