Submit I Copy To Appropriate District Office	State of New M	lexico		Form C-103
District I = (575) 393-6161	Energy, Minerals and Natural Resources			vised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240			WELL APINO. 30-025-05704	. /
<u>District II</u> + (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease	
District III - (505) 334-6178	1220 South St. Fr.	1220 South St. Francis Dr.		EE 🗍
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe. NM	Santa Fe, NM 87505		
1220 S. St. Francis Dr., Santa Fe, NM	2		6. State Oil & Gas Lease N	
87505			1	
	TICES AND REPORTS ON WELL		7. Lease Name or Unit Ag	
	POSALS TO DRILL OR TO DEEPEN OR F LICATION FOR PERMIT" (FORM C-101)		East Fumont	Unit il
PROPOSALS.)		ach	8. Well Number 78	
1. Type of Well: Oil Well	Gas Well Other Jujec	- C T 200 3E2	10	
2. Name of Operator	A STOREST ' LED A LE	JAN 30 2015	9. OGRID Number	.,
3. Address of Operator	SA WTP Limited Partnership		19246 10. Pool name or Wildcat	0.5
	: 50250 Midland, TX 79710	THIS.		7.0
		THE PARTY OF THE P	Eumont Tates	IK UN
4. Well Location	///	1 RECENT	6/2.5	
Unit Letter O	: 660 feet from the Sou		980 feet from the 6	
Section 27	Township 195 I			lea
	11. Elevation (Show whether D	R, RKB, RT, GR, etc.		
the state of the s	3621		Marian San San San San San San San San San S	Hele while to be a made his
CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or core	CHANGE PLANS MULTIPLE COMPL Multiple COMPL Multiple COMPL Multiple COMPL Multiple COMPL Multiple COMPL Multiple Completed operations. (Clearly state all work). SEE RULE 19.15.7.14 NMA recompletion. TD-3909' PB-3666' Perfs-3716-8-5/8" 28# csg @ 313' w/ 1755-1/2" 14# csg @ 3899' w/ 98 1. RIH & tag CIBP @ 3666', M&P 25 2. M&P 25sx cmt @ 2900-2725' WC	AC. For Multiple Con 3866' CIBP-3666' sx, 11" hole, TOC-Sun Osx, 7-7/8" hole, TOC sx cmt to 3525' CT DC-Tag	CHG Le RBDMS CHAF d give pertinent dates, including mpletions: Attach wellbore de creation de creatio	The Oil C The Oil C Oc Ing estimated date liagram of Prior to the I
n in	3. M&P 40sx cmt @ 1560-1400' W(1	onservation Division NOTIFIED 24 Hours beginning of operation
	4. Perf @ 363' sqz 115sx cmt to sur 10# MLF between plugs	lace VERITY	E ALL STRINGS WELL HEAD CUTOFF	
D 2	Above ground steel tanks will be ut	ilized	E ACC SINGE	
Division 24 Hour operation	Appre Broatia steel talks will be at	AFTER U	WELL HEAD COI DEF	
Housid			·	pe 4 H
				Division 24 Hour f operatio
Spud Date:	Rig Release I	Date:		
				2
I hereby certify that the information	on above is true and complete to the	best of my knowledg	e and belief.	
_	•	, .		
			ı	1 —
SIGNATURE Surface	TITLE_S	r. Regulatory Adviso	or DATE 1/2	7 15
Type or print nameDavid Ste	wart E-mail address	: <u>david_stewart@</u>	Poxy.com PHONE: 432	<u>2-685-5717</u>
Par State Ha Color	2			
For State Use Only		۸ -	•	
APPROVED BY: YValer	O(1)	T S	11.00.	2/2 M/6
APPROVED BY: • •••••	(<i>X</i> , VL, Y (<i>I</i>),I,I,)	A(V) $L(V)A(V)$	M/(M)	2121112
Conditions of Approval (if any):	TITLE N	St. Sugar	WISOUDATE 2/	2/2013

FEB 0 3 2015

OXY USA WTP LP - Proposed East Eumont Unit #78 API No. 30-025-05704

115sx @ 363'-Surface

11" hole @ 313' 8-5/8" csg @ 313' w/ 175sx-TOC-Surf-Circ

Perf @ 363'

25sx @ 1560-1400' WOC-Tag

25sx @ 2900-2725' WOC-Tag

25sx @ 3666-3525'

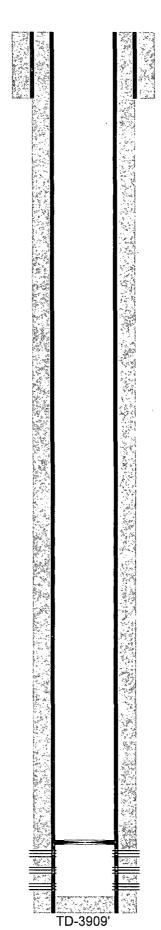
CIBP @ 3666'

TD-3909'

7-7/8" hole @ 3909' 5-1/2" csg @ 3899' w/ 980sx-TOC-Surf-Calc

Perfs @ 3716-3866'

PB-3896'



11" hole @ 313' 8-5/8" csg @ 313' w/ 175sx-TOC-Surf-Circ

7-7/8" hole @ 3909' 5-1/2" csg @ 3899' w/ 980sx-TOC-Surf-Calc

Perfs @ 3716-3866'

CIBP @ 3666'