Submit I Copy To Appropriate District Office	State of New Mexico	Form C-103
District 1 - (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 8824000 <u>District II</u> - (575) 748-1283	OIL CONSERVATION DIVISION	30-025-05861
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178		5. Indicate Type of Lease
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 874	Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	amairi	B 2457
87505	DEPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO	TICES AND REPORTS ON WELLS  DISALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  ICATION FOR PERMIT" (FORM C-191) FOR SUCH	Fast Fumont Unit
PROPOSALS.)		8. Well Number (2)
1. Type of Well: Oil Well   2. Name of Operator	Gas Well Other Injection	9. OGRID Number
	A WTP Limited Partnership	192463
3. Address of Operator		10. Pool name or Wildcat
	50250 Midland, TX 79710	Eumost Tates TR Qu
4. Well Location		160
Unit Letter 0: 660 feet from the south line and 1930 feet from the east line		
Section 2 Township 20S Range 37E NMPM County Lea		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other		
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL E-PERMITTING   P&A R  TEMPORARILY ABANDON   CHANGE PLANS   COMMENC P&A NR  CHG LOC   CASING/CE   TTO P&A THE		
PERFORM REMEDIAL WORK PLUG AND ABANDON F REMEDIAL E-PERM		ERMITTI
TEMPORARILY ABANDON CHANGE PLANS COMMENC P&A N'		ANK CHG LOC ]
PULL OR ALTER CASING		1110
DOWNHOLE COMMINGLE  CLOSED-LOOP SYSTEM		SNO
OTHER:	OTHER:	TA
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
proposed completion of recompletion.		
TD-3849' PB-3650' Perfs-3700-3816' CIBP-3650'		
8-5/8" 24# csg @ 318' w/ 300sx, 11" hole, TOC-Surf-Circ		
5-1/2" 14# csg @ 3848' w/ 1220sx, 7-7/8" hole, TOC-180'-TS		
1. RIH & tag CIBP @ 3650', M&P 25sx cmt to 3500'		
	2. M&P 40sx cmt @ 3000-2700' WOC-Tag	The Oil Conservation Division
3. M&P 25sx cmt @ 1550-1400' WOC-Tag 4. Perf @ 368' sqz 115sx cmt to surface  10# MIE between plugs		
10# MLF between plugs  Prior to the besidence of the besi		
	Above ground steel tanks will be utilized	rior to the beginning of operations
VERIFY	CMT TO SURFACE AFTER L	NELLHEAD CUTOFF
G = 1D	Pia Palana Pata	
Spud Date:	Rig Release Date:	
I hereby certify that the information	above is true and complete to the best of my knowled	ge and belief.
		-
CICNATURE OF	TITLE Co Beautes and Advis	DATE 1/20/15
SIGNATURE 848	TITLE Sr. Regulatory Advis	SOT DATE 1128 5
Type or print name <u>David Stewart</u> E-mail address: <u>david_stewart@oxy.com</u> PHONE: <u>432-685-5717</u>		
For State Use Only		
YVI Alle VATSIANTA STATE STATE OF DIST SOLVE		
Conditions of Approval (if any):		
Constitutes of rapproval (if any).	OIL CONSERVATION DIVISION - Hobbs office <b>Must Be Notif 24 hours prior</b> to the beginning of Plugging Operations.	FEB 0 3 2015

OXY USA WTP LP - Proposed East Eumont Unit #121 API No. 30-025-05861

115sx @ 368'-Surface

w/ 300sx-TOC-Surf-Circ

11" hole @ 318' 8-5/8" csg @ 318'

Perf @ 368'

25sx @ 1550-1400' WOC-TOC

40sx @ 3000-2700' WOC-Tag

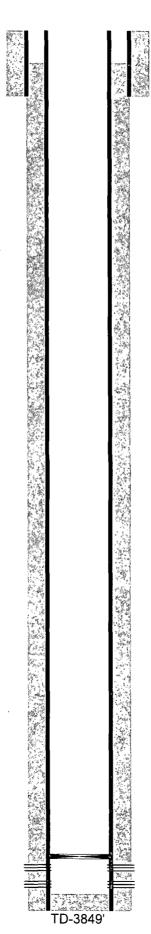
25sx @ 3650-3500'

CIBP @ 3650'

7-7/8" hole @ 3849' 5-1/2" csg @ 3848' w/ 1220sx-TOC-180-TS

Perfs @ 3700-3816'

TD-3849'



11" hole @ 318' 8-5/8" csg @ 318' w/ 300sx-TOC-Surf-Circ

7-7/8" hole @ 3849' 5-1/2" csg @ 3848' w/ 1220sx-TOC-180-TS

Perfs @ 3700-3816'

CIBP @ 3650'