District 1 = (575) 303-6161		D : 411 10 0013
1012 trice 1 (2/2) 2/2-0101	State of New Mexico Francy, Minerals and Natural Resources OINCONSERVATION DIVISION	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240	1885002	WELL API NO.
811 S. First St., Artesia, NM 88210	OIMCONSERVATION DIVISION 1220 South St. Francis Dr.	30-025-05862
District III (505) 224 (170	M. M. Mariana and C. I. C. I. C. I.	5. Indicate Type of Lease STATE FEE F
1000 Rio Brazos Rd., Aztec, NM 87410 F	Santa Fe, NM 87505	
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Salita PC, IVIVI 87303	6. State Oil & Gas Lease No.
87505	DECEMBE	B2656
SUNDRY NOT	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	East Eumont Unit
	CATION FOR PERMIT" (FORM C-101) FOR SUCH	
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other	8. Well Number 116
2. Name of Operator	Ous wen	9. OGRID Number
	WTP Limited Partnership	192463
3. Address of Operator	The Estimod Later Ship	10. Pool name or Wildcat
	0250 Midland, TX 79710	Eumost Tates TR Qn
		Euneri (a/cs ik Qi
4. Well Location	166- 1	COO a series
Unit Letter J: 1980 feet from the South line and 1980 feet from the east line		
Section 2	Township 20S Range 37E	NMPM County Lea
	11. Elevation (Show whether DR, RKB, RT, GR, etc	
A second of the second of the second	3607	
		•
12. Check A	Appropriate Box to Indicate Nature of Notice.	Report or Other Data
12. 0		
NOTICE OF IN	ITENTION TO: SUE	SECUL
PERFORM REMEDIAL WORK	PLUG AND ABANDON V REMEDIAL	ERMITTING P&AR
TEMPORARILY ABANDON	CHANGE PLANS COMMENC E-PT	A NIR AA
PULL OR ALTER CASING	CHANGE PLANS COMMENC P& CASING/CE P&	ANR CHG LOC
DOWNHOLE COMMINGLE		110
CLOSED-LOOP SYSTEM	į č	SNG
OTHER:	□ OTHER: 1	A
	oleted operations. (Clearly state all pertinent details, an	nd give pertinent dates, including estimated date
of starting any proposed wo		
_ , , , ,	ork). SEE RULE 19.15.7.14 NMAC. For Multiple Co	
of starting any proposed we proposed completion or rec	ork). SEE RULE 19.15.7.14 NMAC. For Multiple Co	
_ , , , ,	ork). SEE RULE 19.15.7.14 NMAC. For Multiple Completion.	ompletions: Attach wellbore diagram of
_ , , , ,	ork). SEE RULE 19.15.7.14 NMAC. For Multiple Completion. TD-3850' PB-3647' Perfs-3699-3825' CIBP-364	ompletions: Attach wellbore diagram of
_ , , , ,	ork). SEE RULE 19.15.7.14 NMAC. For Multiple Co- completion. TD-3850' PB-3647' Perfs-3699-3825' CIBP-364 8-5/8" 24-32# csg @ 258' w/ 250sx, 11" hole, To	ompletions: Attach wellbore diagram of 7' OC-Surf-Circ
_ , , , ,	ork). SEE RULE 19.15.7.14 NMAC. For Multiple Co- completion. TD-3850' PB-3647' Perfs-3699-3825' CIBP-364 8-5/8" 24-32# csg @ 258' w/ 250sx, 11" hole, To 5-1/2" 14# csg @ 3849' w/ 900sx, 7-7/8" hole, To	ompletions: Attach wellbore diagram of 7' OC-Surf-Circ
_ , , , ,	ork). SEE RULE 19.15.7.14 NMAC. For Multiple Completion. TD-3850' PB-3647' Perfs-3699-3825' CIBP-364 8-5/8" 24-32# csg @ 258' w/ 250sx, 11" hole, To 5-1/2" 14# csg @ 3849' w/ 900sx, 7-7/8" hole, To 1. RIH & tag CIBP @ 3647', M&P 25sx cmt to 3495'	ompletions: Attach wellbore diagram of 7' OC-Surf-Circ
_ , , ,	ork). SEE RULE 19.15.7.14 NMAC. For Multiple Completion. TD-3850' PB-3647' Perfs-3699-3825' CIBP-364 8-5/8" 24-32# csg @ 258' w/ 250sx, 11" hole, To 5-1/2" 14# csg @ 3849' w/ 900sx, 7-7/8" hole, To 1. RIH & tag CIBP @ 3647', M&P 25sx cmt to 3495' 2. M&P 40sx cmt @ 3000-2700' WOC-Tag	ompletions: Attach wellbore diagram of 7' OC-Surf-Circ FOC-1290'-TS
_ , , ,	ork). SEE RULE 19.15.7.14 NMAC. For Multiple Completion. TD-3850' PB-3647' Perfs-3699-3825' CIBP-364 8-5/8" 24-32# csg @ 258' w/ 250sx, 11" hole, To 5-1/2" 14# csg @ 3849' w/ 900sx, 7-7/8" hole, To 1. RIH & tag CIBP @ 3647', M&P 25sx cmt to 3495' 2. M&P 40sx cmt @ 3000-2700' WOC-Tag 3. M&P 25sx cmt @ 1550-1400' WOC-Tag	ompletions: Attach wellbore diagram of OC-Surf-Circ FOC-1290'-TS The Oir was a vertion Division
_ , , ,	ork). SEE RULE 19.15.7.14 NMAC. For Multiple Completion. TD-3850' PB-3647' Perfs-3699-3825' CIBP-364 8-5/8" 24-32# csg @ 258' w/ 250sx, 11" hole, To 5-1/2" 14# csg @ 3849' w/ 900sx, 7-7/8" hole, To 1. RIH & tag CIBP @ 3647', M&P 25sx cmt to 3495' 2. M&P 40sx cmt @ 3000-2700' WOC-Tag 3. M&P 25sx cmt @ 1550-1400' WOC-Tag 4. Perf @ 308' sqz 95sx cmt to surface	ompletions: Attach wellbore diagram of OC-Surf-Circ FOC-1290'-TS The Oir was a vertion Division
_ , , ,	ork). SEE RULE 19.15.7.14 NMAC. For Multiple Completion. TD-3850' PB-3647' Perfs-3699-3825' CIBP-364 8-5/8" 24-32# csg @ 258' w/ 250sx, 11" hole, To 5-1/2" 14# csg @ 3849' w/ 900sx, 7-7/8" hole, To 1. RIH & tag CIBP @ 3647', M&P 25sx cmt to 3495' 2. M&P 40sx cmt @ 3000-2700' WOC-Tag 3. M&P 25sx cmt @ 1550-1400' WOC-Tag	ompletions: Attach wellbore diagram of 7' OC-Surf-Circ FOC-1290'-TS The Oir and Avertion Division MUST By NOTIFIED 24 Hours
_ , , ,	ork). SEE RULE 19.15.7.14 NMAC. For Multiple Completion. TD-3850' PB-3647' Perfs-3699-3825' CIBP-364 8-5/8" 24-32# csg @ 258' w/ 250sx, 11" hole, To 5-1/2" 14# csg @ 3849' w/ 900sx, 7-7/8" hole, To 1. RIH & tag CIBP @ 3647', M&P 25sx cmt to 3495' 2. M&P 40sx cmt @ 3000-2700' WOC-Tag 3. M&P 25sx cmt @ 1550-1400' WOC-Tag 4. Perf @ 308' sqz 95sx cmt to surface	ompletions: Attach wellbore diagram of OC-Surf-Circ FOC-1290'-TS The Oir was a vertion Division
_ , , ,	ork). SEE RULE 19.15.7.14 NMAC. For Multiple Completion. TD-3850' PB-3647' Perfs-3699-3825' CIBP-364 8-5/8" 24-32# csg @ 258' w/ 250sx, 11" hole, To 5-1/2" 14# csg @ 3849' w/ 900sx, 7-7/8" hole, To 5-1/2" 14# csg @ 3849' w/ 900sx, 7-7/8" hole, To 5-1/2" 14# csg @ 3849' w/ 900sx, 7-7/8" hole, To 5-1/2" 14# csg @ 3849' w/ 900sx, 7-7/8" hole, To 5-1/2" 14# csg @ 3849' w/ 900sx, 7-7/8" hole, To 5-1/2" 14# csg @ 3849' w/ 900sx, 7-7/8" hole, To 5-1/2" 14# csg @ 3849' w/ 900sx, 7-7/8" hole, To 5-1/2" 14# csg @ 3647', M&P 25sx cmt to 3495' 2. M&P 40sx cmt @ 3000-2700' WOC-Tag 3. M&P 25sx cmt @ 1550-1400' WOC-Tag 4. Perf @ 308' sqz 95sx cmt to surface 10# MLF between plugs Above ground steel tanks will be utilized	ompletions: Attach wellbore diagram of OC-Surf-Circ OC-1290'-TS The Oh and Avertion Division MUST BY NOTIFIED 24 Hours Prior to the beginning of operations
_ , , ,	ork). SEE RULE 19.15.7.14 NMAC. For Multiple Completion. TD-3850′ PB-3647′ Perfs-3699-3825′ CIBP-364 8-5/8″ 24-32# csg @ 258′ w/ 250sx, 11″ hole, To 5-1/2″ 14# csg @ 3849' w/ 900sx, 7-7/8″ hole, To 5-1/2″ 14# csg @ 3849' w/ 900sx, 7-7/8″ hole, To 5-1/2″ 14# csg @ 3849' w/ 900sx, 7-7/8″ hole, To 5-1/2″ 14# csg @ 3849' w/ 900sx, 7-7/8″ hole, To 5-1/2″ 14# csg @ 3849' w/ 900sx, 7-7/8″ hole, To 5-1/2″ 14# csg @ 3849' w/ 900sx, 7-7/8″ hole, To 5-1/2″ 14# csg @ 3849' w/ 900sx, 7-7/8″ hole, To 5-1/2″ 14# csg @ 3080-2700' WOC-Tag 3. M&P 25sx cmt @ 1550-1400' WOC-Tag 4. Perf @ 308' sqz 95sx cmt to surface 10# MLF between plugs Above ground steel tanks will be utilized	ompletions: Attach wellbore diagram of 7' OC-Surf-Circ FOC-1290'-TS The Oir and Avertion Division MUST By NOTIFIED 24 Hours
proposed completion or rec	TD-3850' PB-3647' Perfs-3699-3825' CIBP-364 8-5/8" 24-32# csg @ 258' w/ 250sx, 11" hole, To 5-1/2" 14# csg @ 3849' w/ 900sx, 7-7/8" hole, To 1. RIH & tag CIBP @ 3647', M&P 25sx cmt to 3495' 2. M&P 40sx cmt @ 3000-2700' WOC-Tag 3. M&P 25sx cmt @ 1550-1400' WOC-Tag 4. Perf @ 308' sqz 95sx cmt to surface 10# MLF between plugs Above ground steel tanks will be utilized	ompletions: Attach wellbore diagram of OC-Surf-Circ OC-1290'-TS The Oh and Avertion Division MUST BY NOTIFIED 24 Hours Prior to the beginning of operations
_ , , ,	ork). SEE RULE 19.15.7.14 NMAC. For Multiple Completion. TD-3850' PB-3647' Perfs-3699-3825' CIBP-364 8-5/8" 24-32# csg @ 258' w/ 250sx, 11" hole, To 5-1/2" 14# csg @ 3849' w/ 900sx, 7-7/8" hole, To 5-1/2" 14# csg @ 3849' w/ 900sx, 7-7/8" hole, To 5-1/2" 14# csg @ 3849' w/ 900sx, 7-7/8" hole, To 5-1/2" 14# csg @ 3849' w/ 900sx, 7-7/8" hole, To 5-1/2" 14# csg @ 3849' w/ 900sx, 7-7/8" hole, To 5-1/2" 14# csg @ 3849' w/ 900sx, 7-7/8" hole, To 5-1/2" 14# csg @ 3849' w/ 900sx, 7-7/8" hole, To 5-1/2" 14# csg @ 3647', M&P 25sx cmt to 3495' 2. M&P 40sx cmt @ 3000-2700' WOC-Tag 3. M&P 25sx cmt @ 1550-1400' WOC-Tag 4. Perf @ 308' sqz 95sx cmt to surface 10# MLF between plugs Above ground steel tanks will be utilized	ompletions: Attach wellbore diagram of OC-Surf-Circ OC-1290'-TS The Oh and Avertion Division MUST BY NOTIFIED 24 Hours Prior to the beginning of operations
proposed completion or rec	TD-3850' PB-3647' Perfs-3699-3825' CIBP-364 8-5/8" 24-32# csg @ 258' w/ 250sx, 11" hole, To 5-1/2" 14# csg @ 3849' w/ 900sx, 7-7/8" hole, To 1. RIH & tag CIBP @ 3647', M&P 25sx cmt to 3495' 2. M&P 40sx cmt @ 3000-2700' WOC-Tag 3. M&P 25sx cmt @ 1550-1400' WOC-Tag 4. Perf @ 308' sqz 95sx cmt to surface 10# MLF between plugs Above ground steel tanks will be utilized	ompletions: Attach wellbore diagram of OC-Surf-Circ OC-1290'-TS The Oh and Avertion Division MUST BY NOTIFIED 24 Hours Prior to the beginning of operations
proposed completion or rec	TD-3850' PB-3647' Perfs-3699-3825' CIBP-364 8-5/8" 24-32# csg @ 258' w/ 250sx, 11" hole, To 5-1/2" 14# csg @ 3849' w/ 900sx, 7-7/8" hole, To 1. RIH & tag CIBP @ 3647', M&P 25sx cmt to 3495' 2. M&P 40sx cmt @ 3000-2700' WOC-Tag 3. M&P 25sx cmt @ 1550-1400' WOC-Tag 4. Perf @ 308' sqz 95sx cmt to surface 10# MLF between plugs Above ground steel tanks will be utilized	ompletions: Attach wellbore diagram of OC-Surf-Circ OC-1290'-TS The Oh and Avertion Division MUST BY NOTIFIED 24 Hours Prior to the beginning of operations
proposed completion or recovery Spud Date:	Drk). SEE RULE 19.15.7.14 NMAC. For Multiple Completion. TD-3850′ PB-3647′ Perfs-3699-3825′ CIBP-364 8-5/8″ 24-32# csg @ 258′ w/ 250sx, 11″ hole, To 5-1/2″ 14# csg @ 3849′ w/ 900sx, 7-7/8″ hole, To 5-1/2″ 14# csg @ 3849′ w/ 900sx, 7	The Oh and Avertion Division MUST BY NOTIFIED 24 Hours Prior to the beginning of operations ER LUBLINEAD CUTOFF.
proposed completion or recovery Spud Date:	TD-3850' PB-3647' Perfs-3699-3825' CIBP-364 8-5/8" 24-32# csg @ 258' w/ 250sx, 11" hole, To 5-1/2" 14# csg @ 3849' w/ 900sx, 7-7/8" hole, To 1. RIH & tag CIBP @ 3647', M&P 25sx cmt to 3495' 2. M&P 40sx cmt @ 3000-2700' WOC-Tag 3. M&P 25sx cmt @ 1550-1400' WOC-Tag 4. Perf @ 308' sqz 95sx cmt to surface 10# MLF between plugs Above ground steel tanks will be utilized	The Oh and Avertion Division MUST BY NOTIFIED 24 Hours Prior to the beginning of operations ER LUBLINEAD CUTOFF.
proposed completion or recovery Spud Date:	Drk). SEE RULE 19.15.7.14 NMAC. For Multiple Completion. TD-3850′ PB-3647′ Perfs-3699-3825′ CIBP-364 8-5/8″ 24-32# csg @ 258′ w/ 250sx, 11″ hole, To 5-1/2″ 14# csg @ 3849′ w/ 900sx, 7-7/8″ hole, To 5-1/2″ 14# csg @ 3849′ w/ 900sx, 7	The Oh wellbore diagram of The Oh we twitten Division MUST BY NOTIFIED 24 Hours Prior to the beginning of operations ER LUBLIFAD CUTOFF.
proposed completion or recovery Spud Date:	Drk). SEE RULE 19.15.7.14 NMAC. For Multiple Completion. TD-3850′ PB-3647′ Perfs-3699-3825′ CIBP-364 8-5/8″ 24-32# csg @ 258′ w/ 250sx, 11″ hole, To 5-1/2″ 14# csg @ 3849′ w/ 900sx, 7-7/8″ hole, To 5-1/2″ 14# csg @ 3849′ w/ 900sx, 7	The One and two from Division MUST BY NOTIFIED 24 Hours Prior to the beginning of operations ER LUBLIFAD CUTOFF.
Spud Date: I hereby certify that the information	TD-3850' PB-3647' Perfs-3699-3825' CIBP-364 8-5/8" 24-32# csg @ 258' w/ 250sx, 11" hole, To 5-1/2" 14# csg @ 3849' w/ 900sx, 7-7/8" hole, To 1. RIH & tag CIBP @ 3647', M&P 25sx cmt to 3495' 2. M&P 40sx cmt @ 3000-2700' WOC-Tag 3. M&P 25sx cmt @ 1550-1400' WOC-Tag 4. Perf @ 308' sqz 95sx cmt to surface 10# MLF between plugs Above ground steel tanks will be utilized CMT TO SUPFACE AFTE Rig Release Date:	The One and two from Division MUST BY NOTIFIED 24 Hours Prior to the beginning of operations ER LUBLIFAD CUTOFF.
Spud Date: I hereby certify that the information	TD-3850' PB-3647' Perfs-3699-3825' CIBP-364 8-5/8" 24-32# csg @ 258' w/ 250sx, 11" hole, To 5-1/2" 14# csg @ 3849' w/ 900sx, 7-7/8" hole, To 1. RIH & tag CIBP @ 3647', M&P 25sx cmt to 3495' 2. M&P 40sx cmt @ 3000-2700' WOC-Tag 3. M&P 25sx cmt @ 1550-1400' WOC-Tag 4. Perf @ 308' sqz 95sx cmt to surface 10# MLF between plugs Above ground steel tanks will be utilized CMT TO SUPFACE AFTE Rig Release Date: TITLE Sr. Regulatory Advise	The One and two from Division MUST BY NOTIFIED 24 Hours Prior to the beginning of operations ER LUBLIFAD CUTOFF.
Spud Date: I hereby certify that the information SIGNATURE	TD-3850' PB-3647' Perfs-3699-3825' CIBP-364 8-5/8" 24-32# csg @ 258' w/ 250sx, 11" hole, To 5-1/2" 14# csg @ 3849' w/ 900sx, 7-7/8" hole, To 1. RIH & tag CIBP @ 3647', M&P 25sx cmt to 3495' 2. M&P 40sx cmt @ 3000-2700' WOC-Tag 3. M&P 25sx cmt @ 1550-1400' WOC-Tag 4. Perf @ 308' sqz 95sx cmt to surface 10# MLF between plugs Above ground steel tanks will be utilized CMT TO SUPFACE AFTE Rig Release Date: TITLE Sr. Regulatory Advise	The One wellbore diagram of The One we wellow Division MUST By NOTIFIED 24 Hours Prior to the beginning of operations ER LUBLIFED CUTOFF, ge and belief.
Spud Date: I hereby certify that the information SIGNATURE	TD-3850' PB-3647' Perfs-3699-3825' CIBP-364 8-5/8" 24-32# csg @ 258' w/ 250sx, 11" hole, To 5-1/2" 14# csg @ 3849' w/ 900sx, 7-7/8" hole, To 1. RIH & tag CIBP @ 3647', M&P 25sx cmt to 3495' 2. M&P 40sx cmt @ 3000-2700' WOC-Tag 3. M&P 25sx cmt @ 1550-1400' WOC-Tag 4. Perf @ 308' sqz 95sx cmt to surface 10# MLF between plugs Above ground steel tanks will be utilized CMT TO SUPFACE AFTE Rig Release Date: TITLE Sr. Regulatory Advise	The One wellbore diagram of The One we wellow Division MUST By NOTIFIED 24 Hours Prior to the beginning of operations ER LUBLIFED CUTOFF, ge and belief.
Spud Date: I hereby certify that the information SIGNATURE Type or print name	TD-3850' PB-3647' Perfs-3699-3825' CIBP-364 8-5/8" 24-32# csg @ 258' w/ 250sx, 11" hole, To 5-1/2" 14# csg @ 3849' w/ 900sx, 7-7/8" hole, To 1. RIH & tag CIBP @ 3647', M&P 25sx cmt to 3495' 2. M&P 40sx cmt @ 3000-2700' WOC-Tag 3. M&P 25sx cmt @ 1550-1400' WOC-Tag 4. Perf @ 308' sqz 95sx cmt to surface 10# MLF between plugs Above ground steel tanks will be utilized CMT TO SUPFACE AFTE Rig Release Date: TITLE Sr. Regulatory Advise	The One wellbore diagram of The One we wellow Division MUST By NOTIFIED 24 Hours Prior to the beginning of operations ER LUBLIFED CUTOFF, ge and belief.
Spud Date: I hereby certify that the information SIGNATURE Type or print name David Stewa For State Use Only APPROVED BY:	TD-3850' PB-3647' Perfs-3699-3825' CIBP-364 8-5/8" 24-32# csg @ 258' w/ 250sx, 11" hole, To 5-1/2" 14# csg @ 3849' w/ 900sx, 7-7/8" hole, To 1. RIH & tag CIBP @ 3647', M&P 25sx cmt to 3495' 2. M&P 40sx cmt @ 3000-2700' WOC-Tag 3. M&P 25sx cmt @ 1550-1400' WOC-Tag 4. Perf @ 308' sqz 95sx cmt to surface 10# MLF between plugs Above ground steel tanks will be utilized CMT TO SUPFACE AFTE Rig Release Date: TITLE Sr. Regulatory Advise	The One wellbore diagram of The One we wellow Division MUST By NOTIFIED 24 Hours Prior to the beginning of operations ER LUBLIFED CUTOFF, ge and belief.
Spud Date: I hereby certify that the information SIGNATURE Type or print name David Stewa For State Use Only	TD-3850' PB-3647' Perfs-3699-3825' CIBP-364 8-5/8" 24-32# csg @ 258' w/ 250sx, 11" hole, To 5-1/2" 14# csg @ 3849' w/ 900sx, 7-7/8" hole, To 1. RIH & tag CIBP @ 3647', M&P 25sx cmt to 3495' 2. M&P 40sx cmt @ 3000-2700' WOC-Tag 3. M&P 25sx cmt @ 1550-1400' WOC-Tag 4. Perf @ 308' sqz 95sx cmt to surface 10# MLF between plugs Above ground steel tanks will be utilized CMT TO SUPFACE AFTE Rig Release Date: TITLE Sr. Regulatory Advise	The One Attach wellbore diagram of OC-Surf-Circ FOC-1290'-TS The One Attach wellbore diagram of Occasional Property of Octable Pr

OIL CONSERVATION DIVISION - Hobbs office **Must Be Notified 24 hours prior** to the beginning of Plugging Operations.

OXY USA WTP LP - Proposed East Eumont Unit #116 API No. 30-025-05862

95sx @ 308'-Surface

11" hole @ 258' 8-5/8" csg @ 258' w/ 250sx-TOC-Surf-Circ

Perf @ 308'

25sx @ 1550-1400' WOC-Tag

40sx @ 3000-2700' WOC-Tag

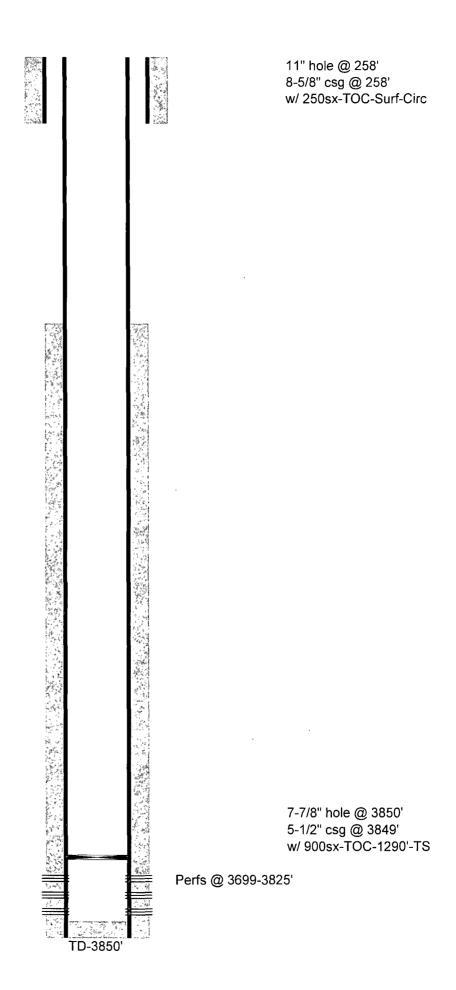
25sx @ 3647-3495'

CIBP @ 3647'

7-7/8" hole @ 3850' 5-1/2" csg @ 3849' w/ 900sx-TOC-1290'-TS

Perfs @ 3699-3825'

TD-3850'



CIBP @ 3647'