Submit 3 Copies To Appropriate District		Form C-103
Office State of New Mexico	O	ctober 25, 2005
District I JAN Ø 9 ②Enjergy, Minerals and Natural Resources	WELL API NO.	
1625 N. French Dr., Hobbs, NM 88240 District II	30-025-06002	/
1301 W. Grand Ave., Artesia, NM 88210 PECEIVED	5. Indicate Type of Lease	
<u>Disjuct III</u>	STATE ☐ FEE	 ✓
1000 Rio Brazos Rd. Aztec, NM 87410 1220 South St. Francis Dr. <u>District IV</u> Santa Fe, NM 87505	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM	o. State on a sas Esase No.	
87505		
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement N	Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DEEPEN OR PLUG BACK TO A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	T. Anderson	_
PROPOSALS.)	8. Well Number	
1. Type of Well: Oil Well Gas Well Other	2	
2. Name of Operator	9. OGRID Number	
Apache Corporation	873	
3. Address of Operator 303 Veterans Airpark Ln., Ste. 3000, Midland, TX, 79705	10. Pool Name Eumont-Yates/ 7 Rvrs	<u></u>
4. Well Location	Eumont-Tates/ / RVIS	Q(II
Unit Letter N 660 feet from the S line and	1980 feet from the W	line
Section 8 Township 20S Range 37E	NMPM County	Lea
11. Elevation (Show whether DR, RKB,RT, GR, etc.)		
3540' DF		
12. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		
NOTICE OF INTENTION TO		
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	SUBSEQUENT REPORT OF: ALTERING CASING	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OF		H I
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB		,
DOWNHOLE COMMINGLE		,
OTHER: Location is r	ready for OCD inspection after P&A	
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.		
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.		
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the		
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER / QUARTER LOCATION OR		
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. ALL INFORMATION HAS BEEN WELDED OR		
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.		
The location has been leveled as nearly as possible to the original ground contour and has been cleared of all junk, trash, flow lines and		
other production equipment.		
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.		
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed		
from the lease and well location.		
All metal bolts and other materials have been removed. Portable bases have been removed. (Poure	ed onsite concrete bases do not have	
to be removed.) All other environmental concrens have been addressed as per OCD rules.		
All other environmental concrens have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b) NMAC. All flues.	uids have been removed from	
non-retrieved flow lines and pipelines.		
Miles all wants has been appropriated uptour this force to the appropriate District office to sale adults as in	w	
When all work has been completed, return this form to the appropriate District office to schedule an inspection has to be made to a P&A location because it does not meet the criteria above, a penalty n		
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SIGNATURE P&A Tech	DATE1/	8/15
TYPE OR PRINT NAME Leon Sellers leon.sellers@apache	ecorp.com PHONE: / 432-2	08-0349
For State Use Only	Œ.	6
APPROVED BY: Value TITLE LOWDYANG O	11/2 DATE 2/2/	2015
Conditions of Approval (if any):		