Office State of New Mexico	Form C-103
District 1 - (575) 393-6161 HOBBS Energy, Minerals and Natural Resources	Revised July 18, 2013
1023 14. Prenen 19t., 110005, 14M 88240	WELL API NO.
District II - (575) 748-1283 811 S. First St., Artesia, NM 85210 02 2015 OIL CONSERVATION DIVISION	30-025-22230
District III - (505) 334-6178 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, (FEOEWED)	B935
87303	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM CITITIFOR SOCIAL	Fast Fumont Unit /
PROPOSALS.)	8. Well Number 918
1. Type of Well: Oil Well Gas Well Other Injection	
2. Name of Operator OXY USA WTP Limited Partnership	9. OGRID Number 192463
3. Address of Operator	10. Pool name or Wildcat
P.O. Box 50250 Midland, TX 79710	Eumont Tates TR Qn
4. Well Location	
1	1980 feet from the West line
Section 1 Township 20S Range 37E	NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR,	
3586	
	With a property of the control of th
12. Check Appropriate Box to Indicate Nature of Noti	ce Report or Other D
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NOTICE OF INTENTION TO:	IDC
PERFORM REMEDIAL WORK PLUG AND ABANDON REM REM REM	AITTING P&AR SING
PERFORM REMEDIAL WORK PLUG AND ABANDON REM E-PERM TEMPORARILY ABANDON CHANGE PLANS COM E-PERM COM E-PERM COM E-PERM	NITTING P&AR SING []
TEMPORARILY ABANDON CHANGE PLANS COM P&A PULL OR ALTER CASING MULTIPLE COMPL CASIN P&A	CHG LOC
DOWNHOLE COMMINGLE	
CLOSED-LOOP SYSTEM CSN	
OTHER: TA	
13. Describe proposed or completed operations. (Clearly state all pertinent details	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple proposed completion or recompletion.	Completions: Attach wellbore diagram of
proposed completion of recompletion.	
TD 2000/ DD 2720/ D 2704 2002/ CIDD 2	7201
TD-3900' PB-3730' Perfs-3781-3863' CIBP-3	1 1
7-5/8" 24# csg @ 369' w/ 200sx, 11" hole, TC 4-1/2" 9.5# csg @ 3898' w/ 550sx, 6-3/4" hol	, l
4-1/2 9.5# USE (W 5696 W/ 55USX, D-5/4 /1101	
-	
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OIL CONSERVATION DIVISION - Hobbs office **Must Be Notified 24 hours prior** to the beginning of Plugging Operations.

FEB 0 3 2015

OXY USA WTP LP - Proposed East Eumont Unit #918 API No. 30-025-22230

40sx @ 419'-Surface

11" hole @ 369' 7-5/8" csg @ 369' w/ 200sx-TOC-Surf-Circ

25sx @ 1600-1400' WOC-Tag

25sx @ 2950-2750' WOC-Tag

25sx @ 3730-3530'

CIBP @ 3730'

TD-3900'

6-3/4" hole @ 3900' 4-1/2" csg @ 3898' w/ 550sx-TOC-Surf-Circ

Perfs @ 3781-3863'

PB-3897'



11" hole @ 369' 7-5/8" csg @ 369' w/ 200sx-TOC-Surf-Circ

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