## HOBB SOCD I 1625 N. French Dr., Hobbs, NM 88240 District II 15 Artesia, NM 88210 ZIM CTIL 1000 Rio Brazos P.4

## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

REC

Submit one copy to appropriate District Office

1000 Rio Brazos Rd., Aztec, NM 87410  District IV  1220 South St. Franci												
ENEL	S Dr., Sar	na Fe, NM 8	7505	12	Santa Fe, NI		•			<u>.</u>	AMENDED REPORT	
-	I.	REQ	UEST FO	R ALI	,		НО	RIZATION	TO TE	RANSI	PORT	
Operator n								<sup>2</sup> OGRID Num		377550		
Lime Rock Resources 1111 Bagby Street, Suite 4600								277558  3 Reason for Filing Code/ Effective			tive Date	
Houston, TX					Return to Production / 01/01/2015				015			
<sup>4</sup> API Number <sup>3</sup> Pool Name 30 - 025-29382 Vacuum; ABO, North						<sup>6</sup> Pool Code 61760						
L					rth Vacuum AE	ABO North Unit			<sup>9</sup> Well Number 2			
II. 19 Su		ocation Townsh	p Range	Lot Idn	Feet from the	North/South	Line	Feet from the	East/W	act lina	County	
M	2	17S	34E	Lot Idii	660	South	1.mc	660	W		Lea	
		ole Loca			TE	N 416 41		In . e . u l	77 / 771	. 13		
UL or lot no.	Section	Townsh	ip Range	Lot Idn	Feet from the	North/South	1 line	Feet from the	East/W	est line	County	
12 Lse Code S		icing Method Code		onnection ate	15 C-129 Pern	nit Number	16 (	C-129 Effective I	Date	<sup>17</sup> C-1	29 Expiration Date	
III. Oil a		Transp	orters									
18 Transpor OGRID					<sup>19</sup> Transpor and Ad					<sup>29</sup> O/G/W		
278421					& Marketing				0			
			PO Box 159 Artesia, NM 88210									
36785			DCP Midstream PO Box 50020								G	
TEV.				Midland,								
1.00			45-45-45-45-45-45-45-45-45-45-45-45-45-4								Europe (e.g.)	
IV. Wel	l Como	letion D:	ıta									
<sup>21</sup> Spud Da 9-11-85	ate	<sup>22</sup> Rea	dy Date 26-85		<sup>23</sup> TD 8850'	<sup>24</sup> PBTI 8540'	)	<sup>25</sup> Perforat 8632'-886			<sup>26</sup> DHC, MC	
27 H	ole Size		28 Casin	g & Tubii	ng Size	<sup>29</sup> De	pth S	et	J	30 Saci	ks Cement	
17-1/2"			13-3/8" 48# H-40 ST&C			505'			600 circ to surface			
12-1/4"			8-5/8" 32, and 24# K-55 ST&C			4872'			2200 circ to surface			
7-7/8"		:	5-1/2" 15.5# and 17# K-55 ST&C			4198' to 8850'		50'	1150		1150	
			2-7/	8" L-80 6.	.5#	8	790'					
V. Well  31 Date New			ivery Date	7 11.	Test Date	34 ~-	,	. 1 14		<del></del>	36.0 =	
12/28/201		Gas De	ivery Date		12/28/14		Lengt	th Th	g. Pressu 60	ire	<sup>36</sup> Csg. Pressure 55	
37 Choke S	ize		Oil 4	3	Water 90		Gas 0				<sup>41</sup> Test Method Test Meters	
<sup>42</sup> I hereby cer	tify that t	he rules of	the Oil Cons	ervation D	Division have			OIL CONSERV	ATION	DIVISIO	N	
been complied complete to th	l with and	that the in	formation gi	ven above	is true and							
Signature:	e best of	nny kilotyre Na Ara	dge and <b>ye</b> n	el y		Approved by:	//		au.	- -		
Printed name: Michael Barrett						Title: Petroleum Engineer						
Title:	namilaar					Approval Date	:	mol	m0 1	1,0		
Production Su E-mail Address								UNIC	14/	(>		
mbarrett@lim	erockreso		Phone:					<del>-</del>				
	29/2015		rnone: 575-623-842	4								

E-PERMITTING P&A NR	P&A R	
INT to P&A	CHG Loc	
TARet	1- 8/0/2/A (P/N	2015