

HOBBSOCD

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

JAN 05 2015

RECEIVED

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
Revised August 1, 2011

1. WELL API NO.  
30-025-41693  
2. Type of Lease  
 STATE  FEE  FED/INDIAN  
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:  
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)  
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K.NMAC)

5. Lease Name or Unit Agreement Name  
Dunkel 7 State  
6. Well Number:  
1H

7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator  
Devon Energy Production Company, L.P.

9. OGRID  
6137

10. Address of Operator  
333 West Sheridan Avenue, Oklahoma City, OK 73102

11. Pool name or Wildcat  
WC-025 G-06 S183608B; Bone Spring

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:		7	18S	36E	4	200	South	865	West	Lea
BH:		7	18S	36E	1	585	North	657	West	Lea

13. Date Spudded 8/20/14  
14. Date T.D. Reached 9/26/14  
15. Date Rig Released 9/30/14  
16. Date Completed (Ready to Produce) 12/3/14  
17. Elevations (DF and RKB, RT, GR, etc.) 3866.5' GL

18. Total Measured Depth of Well 13639 MD, 9121 TVD  
19. Plug Back Measured Depth 13580.7  
20. Was Directional Survey Made? Yes  
21. Type Electric and Other Logs Run Gamma Ray, Dual Laterolog

22. Producing Interval(s), of this completion - Top, Bottom, Name  
9438-13535, Bone Spring

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	2000	17-1/2"	1770 sx CIC; circ 538 sx	
9-5/8"	36#	3230	12-1/4"	890 sx CIC; circ 84 sx	
5-1/2"	23#	13629	8-3/4"	3380 sx CIH; circ 0	

LINER RECORD

TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8" L-80	8576.5	

26. Perforation record (interval, size, and number)  
9438 - 13535, total 768 holes  
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
DEPTH INTERVAL 9438-13535  
AMOUNT AND KIND MATERIAL USED Acidize and frac in 16 stages. See detailed summary attached.

PRODUCTION

28. Date First Production 12/3/14  
Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping  
Well Status (Prod. or Shut-in) Producing  
Date of Test 12/21/14  
Hours Tested 24  
Choke Size  
Prod'n For Test Period  
Oil - Bbl 283  
Gas - MCF 205  
Water - Bbl 667  
Gas - Oil Ratio 724.3  
Flow Tubing Press. 252 psi  
Casing Pressure 63 psi  
Calculated 24-Hour Rate  
Oil - Bbl.  
Gas - MCF  
Water - Bbl.  
Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold  
30. Test Witnessed By

31. List Attachments  
Directional Survey, Logs

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:  
Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  
Signature Megan Moravec  
Printed Name Megan Moravec Title Regulatory Compliance Analyst Date 12/30/2014  
E-mail Address megan.moravec@dvn.com

KZ

FEB 03 2015

