HOBBSOCD

District I
1625 N. French Dr., Hobbs, NM 88340N
District II
811 S. First St., Artesia, NM 88210
District III
1000 P. 1

Form C-104 Revised August 1, 2011

Submit one copy to appropriate District Office

1000 Rio Brazos F District IV											AMENDED REPORT	
1220 S. St. Franci					Santa Fe, N L <b>OWABLE</b>	M 87505 AND AUTH	ORI	ZATION	то	TRANS	PORT	
1 Operator nar				<sup>2</sup> OGRID Number								
Devon Energy F	, .			3 ]	6137  3 Reason for Filing Code/ Effective Date							
333 West Sheri			Ш	NW / 12/3/14  6 Pool Code								
<sup>4</sup> API Number 30-025-41693 S Pool Name WC-025 G-06 S18:						508B; Bone Spring	;	1007 000			98064	
<sup>7</sup> Property Code 40427						7 State	9 Well N			ell Numb	er 1H	
II. 10 Surf		ation			Danker	State				<del>,,,</del>	<u> </u>	
	Section [	Fownship	Range	Lot Idn	Feet from the	North/South lin	e Fe	et from the	East/	West line	County	
4 7 11 Bottom H		185			200	200 South		865		West Lea		
		e Locatio Fownship		Lot Idn	Feet from the	North/South lin	e Fe	et from the	East/	West line	County	
no. 1	7	185	36E		585	North		657		West	Lea	
12 Lse Code	13 Producir Co		14 Gas Co Da	nnection	<sup>15</sup> C-129 Peri	mit Number 16	C-12	29 Effective	Date	<sup>17</sup> C-1	29 Expiration Date	
s L		P	12/	3/14	1							
III. Oil at		Transpo	rters		<sup>19</sup> Transpo	rter Name					<sup>20</sup> O/G/W	
OGRID			and Address									
021778			Sunoco Partners Mktg & Terminals								Oil	
			14550 Torrey Chase Blvd, Ste 365 Houston, T								Carlo Process	
16587		Oryx Gas Gathering Services, LLC						Gas				
	4000 N. Big Spring, Suite 210 Midland, T.						X 79705					
			-									
						· · · · · · · · · · · · · · · · · · ·						
IV. Well	Comple	tion Dot		<del></del>								
21 Spud Date		22 Ready Date			23 TD	24 PBTD		25 Perforat	rations		<sup>26</sup> DHC, MC	
8/20/14		12/3/			13639	13580.7		9438 - 13		1		
<sup>27</sup> Hole	e Size	· <sup>28</sup> Casing		& Tubing Size		<sup>29</sup> Depth S		et		30 Sacks Cement		
17-1/2"		13-3				2000				1770 sx CIC; Circ 538 sx		
12-1/4"			9-5/8"			3230			890 sx CIC; Circ 84 sx			
8-3/4"			5-1/2"			13629			3380 sx CIH; Circ 0			
		Tubing: 2-7/8"			/9"	8576.5						
V. Well 7	Fest Dat	a	Tul	-mg. 4-//		63/6		L				
31 Date New C		Gas Deliv	ery Date	33	Test Date	34 Test Len	gth	35 Tb	g. Pre	ssure	36 Csg. Pressure	
12/21/14	4	12/21,			2/21/14	24 hrs	;		252 p	si	63 psi	
37 Choke Siz	ie .	<sup>38</sup> <b>O</b> i			9 Water	40 Gas		1			41 Test Method	
		283 b			667 bbl 🕻	205 mc						
<sup>42</sup> I hereby certi been complied v							Ο.	IL CONSER	VATIO	N DIVISIO	)N	
complete to the	best of m	y knowled	ge and bel	ief.		Approved by:	725442			,		
Signature	laan	Mar	anc	<u> </u>		. //		1/10		,		
Printed name: Megan Moravec						Title: Petroleum Engineer						
Title:		Approval Date:										
E-mail Address	y Complia											
megan.moravec@dvn.com  Date: Phone:								E-PERMITTING New Well Comp\rangle N . P&A TA				
12/30/2014								CSNG Loc Chng				
								ReComp Add New Well				
											reate Pool	