

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-41872
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator Apache Corporation		6. State Oil & Gas Lease No.
3. Address of Operator 303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705		7. Lease Name or Unit Agreement Name West Blinebry Drinkard Unit (WBDU) / 37346
4. Well Location Unit Letter G : 2040 feet from the North line and 1410 feet from the East line Section 9 Township 21S Range/37E NMPM County Lea		8. Well Number 202
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3467' GL		9. OGRID Number 873
		10. Pool name or Wildcat Eunice; B-T-D, North (22900)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: COMPLETION ☒	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache completed this well, as follows:

09/10/2014 MIRUSU Log-ETOC @ 174'. Test csg to 6200# for 20 min. Perf Drinkard @ 6468-69', 76-77', 86-87', 96-97', 6536-37', 51-52', 56-57', 64-65', 68-69', 75-76', 82-83', 92-93', 98-99', 6605-06', 08-09', 19-20', 23-24', 27-28', 33-34', 43-44', 46-47' w/1 SPF, 42 holes.

9/11-10/28/2014 WO Frac

10/29/2014 Acidize Drinkard w/2100 gal 15% HCL acid. Frac Drinkard w/spearhead of 1000 gal 15% HCL acid. Pump 55,609 gal 35 XL Borate pad w/58,992# Ottawa 20/40 & 25,701# 20/40 5# Black Ultra sand; flush w/1000 gal 15% acid & 5300 gal 10# linear gel. RIH & set CBP @ 6400'.

Perf Tubb @ 6089-91', 6109-13', 16-17', 30-35', 38-39', 41-42', 52-53', 59-60', 66-67', 81-82', 87-88', 95-96', 6310-11', 16-17', 21-22' w/1 SPF, 35 holes. Acidize w/1764 gal 15% HCL. Frac Tubb w/spearhead of 1000 gal 15% HCL acid. Pump 80,934 gal 30 XL Borate pad w/89,836# 20/40 Ottawa & 48,606# 20/40 Black Ultra sand; flush w/1000 gal 15% HCL & 4964 gal 10# linear gel. RIH & set CBP @ 6044'.

Perf Lower Blinebry @ 5840-41', 48-57', 89-90', 5902-03', 20-21', 30-31', 37-38', 48-49', 88-89', 97-98', 6004-05' w/1 SPF, 32 holes. Acidize w/1512 gal 15% HCL.

--- CONTINUED ON NEXT PAGE ---

Spud Date:

8/25/2014

Rig Release Date:

9/1/2014

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Reesa Fisher

TITLE Sr. Staff Reg Analyst

DATE 12/1/2014

Type or print name Reesa Fisher

E-mail address: Reesa.Fisher@apachecorp.com

PHONE: (432) 818-1062

For State Use Only

APPROVED BY:

[Signature]

TITLE Petroleum Engineer

DATE 02/02/15

Conditions of Approval (if any):

FEB 03 2015

WBDU #202
30-025-41872
Apache Corp. (873)

Completion continued from C-103:

10/29/2014 Frac Lower Blinebry w/spearhead of 1000 gal 15% HCL acid. Pump 48,048 gal 30 XL Borate pad w/60,689# 20/40 Ottawa & 33,462# 5# Black Ultra sand; flush w/1000 gal 15% acid & 4670 gal 10# linear gel. RIH & set CBP @ 5825'.

Perf Upper Blinebry @ 5612-13', 23-24', 30-31', 36-37', 46-47', 51-52', 56-57', 63-64', 77-78', 86-87', 5706-07', 18-19', 24-25', 40-41', 45-46', 59-60', 65-66', 73-74', 89-90', 96-97', 5802-03' w/1 SPF, 42 holes. Acidize w/2100 gal 15% HCL acid. Frac Upper Blinebry w/spearhead of 1000 gal 15% HCL. Pump 72,240 gal 25 XL Borate pad w/83,511# 20/40 Ottawa & 13,479# 20/40 Black Ultra sand; flush w/5460 gal 10# linear gel.

11/03/2014 RIH w/bit & tbg.

11/04/2014 SD due to rig inspection.

11/05/2014 CO & DO CBP's @ 5825', 6044' & 6400'. Wash sand to 6843'; circ clean.

11/06/2014 POOH w/tbg. MIRU TT

11/07/2014 RIH w/prod equip. 2-7/8" 8RD EUE J-55 6.5# tbg @ 6818'; SN @ 6742'.

Set 640 Pumping Unit; pumping good – POP.