

New Mexico Oil Conservation Division, District I
1625 N. French Drive
Hobbs, NM 88240

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
LC-031621B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Britt Laughlin Com No. 1

9. API Well No.

30-025-06006

10. Field and Pool, or Exploratory Area

Eumont (Y-7R-Q)

11. County or Parish, State

Lea, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Doyle Hartman

3. Address and Telephone No.

500 N. Main St., Midland, TX 79701, (432) 684-4011

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 1980' FWL (Unit C),
Section 8, T-20-S, R-37-E, N.M.P.M

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☒ Set Rep. CICR, Sqz Orig. Perfs
☒ Other Reperfed Eumont, Acidized,
Returned to Production

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

11-4-95 to 11-8-95:

Ran 2 3/8" O.D. tubing equipped with 181' BHA. Drilled on 5 1/2" EZ-Drill retainer at 2825'. Cleaned out to 3452' (top of 4" liner). Pulled and laid down BHA.

Rigged up wireline truck. Set replacement 5 1/2" EZ-Drill retainer at 2885' (60' lower). Ran 2 3/8" O.D. tubing equipped with stinger tool. Stung into retainer. Squeezed original Eumont perfs 2900'-2962' with 125 sx API Class "C" cement. Displaced cement with 9.5 bbls of water. Pmx = 1650 psi. Reversed out 7 sx. Loaded 5 1/2" O.D. casing with 2% KCl water.

Perforated Eumont 2401'-2741' w/36. A/6500 + 54 balls (5 stages). Balled out 4 of 5 stages. Landed 2 3/8" O.D. tubing at 2837'. POP @ 10.5 x 74 x 1 1/4. Returned well to beneficial use after 2 year shutin.

14. I hereby certify that the foregoing is true and correct

Signed

Title Engineer

Date 10/20/2005

(This space for Federal or State office use)

Approved by

DAVID R. GLASS

Title

Date

Conditions of approval, if any

OCT 21 2005

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

PETROLEUM ENGINEER

*See Instruction on Reverse Side

KZ