Submit 3 copies to Appropriate District Office		f New Mexico atural Resources Department	Form C-103 Revised 1-1-89
<u>DISTRICT I</u>	OIL CONSERV	ATION DIVISION	WELL API NO.
P.O. Box 1980, Hobbs, NM 88240		ox 2088	30-025-22109
DISTRICT II	Santa Ea Now I	Mexico 87504-2088	5. Indicate Type of Lease
F.O. BOX Drawer DD, Artesia, Nivi 60210			STATE 🗹 FEE 🗌
<u>DISTRICT III</u> 1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil / Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.			7. Lease Name or Unit Agreement Name R.E. COLE A
1. Type of Well: OIL WELL OTHER			
Name of Operator CHEVRON USA INC			8. Well No.
	TH RD, MIDLAND, TX 79705		9. Pool Name or Wildcat EUN S/A SW, & PENROSE SKLY GRAYBURG
4. Well Location			
Unit Letter K: 2130' Feet From The SOUTH Line and 2130' Feet From The WEST Line			
Section 16	Township 22-S	Range37-EN	NMPM <u>LEA</u> COUNTY
	10. Elevation (Show whether I	DF, RKB, RT,GR, etc.) 3392' G	SL STATE
Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT RÉPORT OF:			
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING O	
PULL OR ALTER CASING		CASING TEST AND CEM	ENT JOB
OTHER:		!	DRILL OUTCIBP, ACIDIZE & FRAC, DHC
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.			
8-02-05: MIRU. TAG TOP OF CMT PLUG @ 12'. DRILL DN TO 52'. 8-03-05: TAG CMT @ 52'. DRILL ON CMT PLUG & FELL OUT OF CMT @ 100'. TIH W/DC & WS. TAG NEXT PLUG @ 1180'. DRILL CMT PLUG TO 1278'.TOH TO 1247. 8-04-05: TAG CMT PLUG @ 1278'. DRILL PLUG TO 1384. FELL OUT OF CMT. TIH TO 2244. TAG CMT PLUG @ 3731. DRILL CMT PLUG TO 3910. FELL OUT OF CMT PLUG. 8-05-05: TAG @ 5405. 8-08-05: RUN CBL/CCL LOG FROM 5000-SURFACE. 8-09-05: TIH W/PERF TOOL TO SHOOT SQUEEZE HOLE @ 3908. GUN MISFIRED @ 3809. HOLES ARE BETWEEN FUTURE PERF. SHOT SQUEEZE PERFS @ 3908. TIH W/PKR TO 3734'.			
8-11-05: TIH W/CMT RET ON 119 JTS 2 7/8" TBG. PUMP 40 BBLS THRU RET. SET RET @ 3732. CMT JOB: PUMP 10 BFW SPACER, MIXED 100 SX CL C W/.3% D167 WATERLOSS, 2% D65MIXED 75 SKS CL C NEAT. 8-12-05: TIH W/DC'S & BIT & TAG @ 3724. DRILL OUT CMT RET & CMT TO 3740.			
8-15-05: TAG CMT @ 3748. FELL OUT OF CMT @ 3942. 8-16-05: PERF 3908-13, 3886-90, 3869-78, 3844-50, 3832-40, 3818-23, 3794-98, 3784-87, 3771-74, 3761-64, 3748-53, 3732-40, 3714-21, 3687-92, 3660-68. TIH W/PKRS. 8-17-05: ACIDIZED PERFS 3660-3913 W/59 BBLS ACID. MOVE PKR TO 3649'. RU SWAB. 8-18-05: SWABBING. 8-19-05: TOH W/PKRS & TBG. 8-22-05: TIH W/3 1/2" FRAC TBG & PKR SET @ 3525. 8-23-05: FRAC W/87,500 GALS YF130.			
8-24-05: REL PKR. TIH & TAG SAND @ 3905. 8-25-05: MIRU AIR UNIT. TAG SAND @ 3905. C/O SAND & FELL OUT OF SAND @ 3917. TAG SAND @ 5226. CLEAN SAND TO TD. 8-26-05: TIH W/PKR & SET @ 3605 ON 115 JTS 2 7/8" WS. SWABBING. 8-29-05: FLOW WELL TO TANK. 8-30-05: FLOW GAS OFF OF WELL. SWABBING. TIH W/PRISM LOG & TAG TD @ 5418 WL MEASURE. LOG FROM 4050-3400. PUMP 50 BBLS SCALE INHIB. FOLLOWED BY 200 BBLS 8.6 BRINE. 8-31-05: REL PKR. PUMP 30 BBLS 8.6 TO KILL GAS. TOH W/WS & PKR. TIH W/PROD TBG. 9-01-05: TIH W/DRAIN, MJ, DESANDER, TBG SUB, SN, 14 JTS 2 7/8", TAC, 113 JTS 2 7/8" TBG. RIG DOWN. FINAL REPORT 9-15-05: MIRU PU. MOVE IN NEW RODS. TIH W/2.5X1.75X20 INSERT PUMP & RODS. SPACE OUT PUMP. LOAD & TEST.TURN WELL OVER TO PRODUCTION. FINAL REPORT			
9-25-05: PUMPING 28 OIL, 262 G/ (SPLITS: EUNICE SAN ANDRES: PENROSE SKELLY GRA	SW OIL 5 GAS		

TITLE Regulatory Specialist

Denise Pinkerton TYPE OR PRINT NAME

DATE 9/28/2005 Telephone No. 432-687-7375

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

PETROLEUM ENGINEER

DATE

0 @Foto/Deho612-2005