

**DISTRICT I**

P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**

P.O. Box Drawer DD, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-22109
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease	

<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>											
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____											
b. Type of Completion: NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER <input type="checkbox"/> DHC #3462											
2. Name of Operator CHEVRON USA INC											
3. Address of Operator 15 SMITH RD, MIDLAND, TX 79705											
4. Well Location Unit Letter <u>K</u> : <u>2130'</u> Feet From The <u>SOUTH</u> Line and <u>2130'</u> Feet From The <u>WEST</u> Line Section <u>16</u> Township <u>22-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY											
10. Date Spudded 8/2/2005		11. Date T.D. Reached		12. Date Compl. (Ready to Prod.) 8/17/2005		13. Elevations (DF & RKB, RT, GR, etc.) 3392' GL		14. Elev. Csghead			
15. Total Depth 7302'		16. Plug Back T.D. 5405'		17. If Mult. Compl. How Many Zones?		18. Intervals Drilled By		Rotary Tools		Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 3660-3721 GRAYBURG, & 3748-3913' SAN ANDRES										20. Was Directional Survey Made NO	
21. Type Electric and Other Logs Run CBL/CCL, PRISM LOG										22. Was Well Cored NO	
23. <b>CASING RECORD (Report all Strings set in well)</b>											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENT RECORD		AMOUNT PULLED	
						NO CHANGE					
24. <b>LINER RECORD</b>											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN			
25. <b>TUBING RECORD</b>											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		PACKER SET	
26. Perforation record (interval, size, and number) 3660'-68, 3687-92, 3714-21, 3732-40, 3748-53, 3761-64, 3117-74, 3784-87, 3794-98, 3818-23, 3832-40, 3844-50, 3869-78, 3886-90, 3908-13											
27. <b>ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.</b>											
DEPTH INTERVAL						AMOUNT AND KIND MATERIAL USED					
3660-3913'						ACIDIZED W/59 BBLs ACID					
						ERAC W/87,500 GALS W/130					
28. <b>PRODUCTION</b>											
Date First Production 9/25/2005		Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING 2"x1.75"x20" INSERT PUMP								Well Status (Prod. or Shut-in) PROD	
Date of Test 9-25-05		Hours tested 24 hrs		Choke Size		Prod'n For Test Period		Oil - Bbl. 28		Gas - MCF 262	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl. 223	
										Gas - Oil Ratio	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD										Test Witnessed By	
30. List Attachments NONE											
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNATURE <i>Denise Pinkerton</i>				TITLE Regulatory Specialist				DATE 9/28/2005			
TYPE OR PRINT NAME Denise Pinkerton								Telephone No. 432-687-7375			