

**New Mexico Oil Conservation Division, District I**  
**1625 N. French Drive**  
**Hobbs, NM 88240**

Form 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
Doyle Hartman

3. Address and Telephone No.  
500 N. Main St., Midland, TX 79701, (432) 684-4011

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1980' FSL & 1830' FWL (Unit K),  
Section 15, T-24-S, R-37-E, N.M.P.M

5. Lease Designation and Serial No.  
LC-032450-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
Courtland Myers "B" No. 1

9. API Well No.  
30-025-25746

10. Field and Pool, or Exploratory Area  
Langlie Mattix (7R-Q)

11. County or Parish, State  
Lea, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input checked="" type="checkbox"/> Cleaned Out Wellbore	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Set CIBP, Added LM Perfs, Acidized, Returned to Production.	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

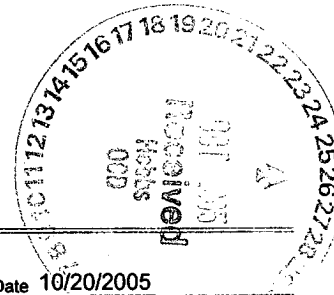
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10-23-96 to 10-26-96:

Pulled 2 3/8" O.D. tubing. Ran 2 3/8" O.D. tubing equipped with 185' BHA. Cleaned out 7" O.D. casing to 3488'. Pulled and laid down BHA.

Rigged up wireline truck. Tagged PBTD at 3484'. Picked up 2 feet. Set CIBP at 3482'. Added 17 Langlie Mattix perfs 3271'-3379'. Acidized old and new Langlie Mattix perfs 3163'-3379' with 4800 gal + 121 balls (3 stages).

Ran and landed 2 3/8" O.D. tubing at 3434'. POP @ 8 x 64 x 1 1/4. Returned well to production after 2.5 year abandonment.



14. I hereby certify that the foregoing is true and correct

Signed DAVID R. GLASS

Title Engineer

Date 10/20/2005

(This space for Federal or State office use)

Approved DAVID R. GLASS  
Conditions of approval, if any:

Title

Date

OCT 21 2005

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DAVID R. GLASS  
PETROLEUM ENGINEER

\*See Instruction on Reverse Side

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