Office State of New Mexico	Form C-103
District 1 Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-025-28585
District III 1220 South St. Francis Dr.	5. Indicate Type of Lease  STATE X FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV  Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	B-1520-1
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name NORTH VACUUM ABO UNIT
PROPOSALS.)  1. Type of Well: Oil Well  Gas Well  Other	8. Well Number 239
2. Name of Operator	9. OGRID Number 005380
XTO ENERGY INC.  3. Address of Operator	10. Pool name or Wildcat
299 LORAINE STE 800 MIDLAND, TX 79701	VACUUM; ABO, NORTH
4. Well Location	-
Unit Letter E : 1992 feet from the NORTH line and 81	
Section 25 Township 17S Range 34E 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	NMPM County LEA
4015 KB	
Pit or Below-grade Tank Application or Closure  Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water	
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water  Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSPERSORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	SEQUENT REPORT OF:  ( X ALTERING CASING
TEMPORARILY ABANDON	
PULL OR ALTER CASING D MULTIPLE COMPL CASING/CEMENT	JOB
OTHER: OTHER:	<u> </u>
13. Describe proposed or completed operations. (Clearly state all pertinent details, and of starting any proposed work) SEE BULE 1102. For Multiple Completions.	give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: At or recompletion.	• • • •
8/20/05 MIRU PU, POH w/ 274 jts tbg	NEFE acd 011213141576777676
8/25/05 RIH W/WS TST lines 7000 psi, acd 8364-8514 w/5000 gals 15% HCL 8/26/05 SWB 4 BO/51 BW 10 hrs	NEFE acd
8/30/05 ACD FRAC w/23,500 gals acd. (3000 gals 15%, 12500 gals SXE, 8000 gals VDA)	
8/30/05 ACD FRAC w/23,500 gals acd. (3000 gals 15%, 12500 gals SXE, 800	0 gals VDA)
AVG TRTNG PRESS = 7013 psig, MIN TRTNG PRESS = 2937 psig	0 gals VDA) Section 10
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AVG TRTNG PRESS = 7013 psig, MIN TRTNG PRESS = 2937 psig 8/31/05 SWB 4 RUNS REC 205 BLW SWI 9/2/05 RIH W/262 jts 2-7/8 J-55, 6.5# EUE 8rd tbg. ND BOP, NUWH, RIH- RHBC pmp w/1.25" x 12' gas anchor. TSTD csg to 500 psig – ok. RI	0 gals VDA)
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