

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-37164 5. Indicate Type of Lease STATE ☐ FEE ☒ State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR. ☐ OTHER			7. Lease Name or Unit Agreement Name Greenwood		
2. Name of Operator Range Operating; New Mexico, Inc.			8. Well No. 25		
3. Address of Operator 777 Main St., Ste. 800, Fort Worth, TX 76102			9. Pool name or Wildcat Eunice San Andres Southwest		
4. Well Location Unit Letter <u>I</u> : <u>2285</u> Feet From The <u>south</u> Line and <u>330</u> Feet From The <u>east</u> Line Section <u>9</u> Township <u>22S</u> Range <u>37E</u> NMPM <u>Lea</u> County					
10. Date Spudded 9-11-05	11. Date T.D. Reached 9-18-05	12. Date Compl. (Ready to Prod.) 9-29-05	13. Elevations (DF& RKB, RT, GR, etc.) 3419	14. Elev. Casinghead 3429	
15. Total Depth 4308	16. Plug Back T.D. 4274	17. If Multiple Compl. How Many Zones? No	18. Intervals Drilled By Rotary Tools ☒ Cable Tools	19. Producing Interval(s), of this completion - Top, Bottom, Name 3988 - 4136 - San Andres	
21. Type Electric and Other Logs Run Dual Laterolog, Compensated Neutron			20. Was Directional Survey Made No 22. Was Well Cased No		
23. CASING RECORD (Report all strings set in well)					
CASING SIZE 8 5/8	WEIGHT LB./FT. 24	DEPTH SET 1158	HOLE SIZE 12 1/4	CEMENTING RECORD 200 sx 35/65 POS.C	AMOUNT PULLED 0
				180 sx C	0
5 1/2	15.5	4308	7 7/8	700 sx C	0
				250 sx 50:50 C	0
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
	2 7/8	4153			
	SN @ 4154	TAC @ 4783			
26. Perforation record (interval, size, and number) 3988 - 4136 - 2 spf, 116 holes			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
			3988 - 4136	Acidized w/5000 gals 15% NEFE	
28. PRODUCTION					
Date First Production 9/30/05		Production Method (Flowing, gas lift, pumping - Size and type pump) Pmpg, 2 1/2" x 1 3/4" x 20' sucker rod insert pmp		Well Status (Prod. or Shut-in) Pmpg	
Date of Test 10-04-05	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 3.48	Gas - MCF 215
				Water - Bbl. 654	Gas - Oil Ratio 61,782
Flow Tubing Press. 250	Casing Pressure 65	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
			Oil Gravity - API - (Corr.) 27.4		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By Chris Garcia
30. List Attachments Inclination Survey, C-104, dual Laterolog & Compensated Neutron Log					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature		Printed Name Paula Hale		Title Sr. Reg. Sp.	Date 10-24-05
E-mail Address phale@rangeresources.com					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1130	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2612	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 2806	T. Devonian	T. Menefee	T. Madison
T. Queen 3277	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 3612	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3833	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from...3838.....to...4140.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
0	1130	1130	Alluvium & Red Beds
1130	2612	1482	Anhydrite & Salt
2612	2806	194	Siltstone, Dolomite, & Shale
2806	3441	635	Anhydritic Dolomite
3441	3833	392	Sandstone, Siltstone, & Dolomite
3833	4300	467	Dolomite