## New Mexico Oil Conscrvation Division, District 1

Form 3160-5 (August 1999)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

PETROLEUM ENGINEER

## 1625 N. French Drive

FORM APROVED OMB NO. 1004-0135

Hobbs, NM 88249 EXPIRES: NOVEMBER 30, 2000 SUNDRY NOTICES AND REPORTS ON WELLS Lease Serial No. Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals NMNM97910 6. If Indian, Allottee or Tribe Name

the Bond No. on the with ELMOR. Required subsequent reports and be littled within 30 agos following completed markers and zone results in a multiple completion or recompleted in a new interval, a Form 31604 shall be filled once testing has been completed. Final Abandonment Notices shall be filled only after all requirement, including reclamation, have been completed, and the operator has determined that the side is easy form in inspection?  Drilling Operations 8/25/05-10/19/05:  Notified BLM of Intent to spud on 8/25/05. TD 17 11/2" holes @ 1058". Ran in with 23 its of 13 3/8", H-40, 48#, ST&C casing. Cmt with 700 sx 35/65 Poz C; circ 153 sx to surface. Witnessed by Andy Cortez of the BLM. WOC 24 hours. TD 12 1/4" hole @ 5150". Ran in with 117 its 9 5/8", 40#, P-110 casing @ 5150". Test lines to 3500#. Cmt lead wil 1318 sx 50/50 Poz CI C; tail wil 300 sx 60/40 Poz CI C. WOC 24 hrs. Test BOP; choke manifold; kelly, kelly valves, etc. to 5000# for high test and 250 for low test. Test thydril to 3000# for high test and 250 for low test. Test witnessed by BLM, Jim McCormick. TD 8 3/4" hole @ 13,340". Ran in 309 its w/ 7 5/8", 39#, P-110 ST&L casing @ 13,340". Test lines to 300#. Cmt lead w/ 635 sx 50/50 Poz CI C. WOC 24 hours. Continue drilling.  14. Thereby certily that the pregoing its de and correct  Name  Norvella Adams  Signed  Title  Norvella Adams  Signed  Title  Norvella Adams  Signed  Title  Date  Norvella Adams  Title  Date  Date	S	JBMIT IN TRIPLICATE			
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP 3. Address and Telephone No. 2. North Broadway, Ste 1500, Oklahoma City, OK 73102 40. 552-8198 10. Field and Pool, or Exploratory Morrow Wildcat 12. Country or Parish 13. State Sec 27 7268 R358  CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 17PE OS SUBMISSION 17PE OS SUBMISSION 1 Address and French Notice Assign Repair 1 Notice of Intent 2 Subsequent Report 1 Address and French Notice Assign Report 1 Change Plans Plans Play and Abandon Problem of P				7. Unit or CA Agree	ment Name and No.
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP 3. Address and Telephone No. 20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-8198 10. Field and Pool, or Exploratory Morrow Wildcat 12. County or Parish 13. State Lea NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OS SUBMISSION TYPE OF ACTION Address and Address and Production (Start/Resume) Water Shut-Off Alter Casing Parish 19. State 2 subsequent Report Casing Repair New Construction Recomplete 13. Describs Proposed of Competed Operations (Shally size all periment delate), and you perferred delate, suickdry estimated and a state of the periment delate, and give periment delate and give periment de	Ta. Type of Well Oil Well G	s WellOther		8 Well Name and N	
DEVON ENERGY PRODUCTION COMPANY, LP  3. Address and Telephone No. 20 North Broadway, Ste 1500, Oklahoma City, OK 73102 40-552-8198 10. Field and Pool, or Exploratory Morrow Wildcat 12. County or Parish 13. State Recomplete Sec 27 7268 R358  CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OS SUBMISSION  TYPE OS SUBMISSION  Addize Bose 27 7268 R359  CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OS SUBMISSION  Addize Bose 27 7268 R359  CHECK ASPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OS SUBMISSION  Addize Bose 27 7268 R359  CHECK ASPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OS SUBMISSION  TYPE OF ACTION  Addize Box 12 Production (Start/Resume) Box 12 Production (Start/Resume) Box 13 Production (Start/Resume) Box 14 Production (Start/Resume) Box 15 Production (Start/Resume) Box 15 Production (Start/Resume) Box 16 Production (Start/Resume) Box 17 Production (Start/Resume) Box 18 Production (Start/Resume) Box 19 Pr	2 Name of Operator			1	
3. Address and Telephone No. 20 North Broadway, Ste 1500, Oklahoma City, OK 73102 4. Location of Well (Report location clearly and in accordance with Federal requirements)*  WWSE 1980 FSL 1980 FSL Sec 27 7268 R35E  CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  Notice of Intent  Addire  Addire  Addire  Addire  Addire  Addire  Addire  Addire  Addire  Alter Casing  Fracture Treat  Casing Repair  Adamonnment Notice  Cheap Rains  Cheap Rains	· · · · · · · · · · · · · · · · · · ·				
20 North Broadway, Sie 1500, Oklahoma City, OK 73102 405-552-8198  4. Location of Well (Report location clearly and in accordance with Federal requirements)*  WMSE 1980 FSL 1				· · · · · · · · · · · · · · · · · ·	
Morrow Wildcat  NWSE 1980 FSL 1980 FSL 1980 FSL  Sec 27 TSS R35E  CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OS SUBMISSION  CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OS SUBMISSION  Acidize  Acidize  Acidize  Deepen  Fracture Treat  Acidize  Deepen  Fracture Treat  Recamplion  Final Abandonment Notice  Change Plans  Plug and Abandon  Temporarily A	20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-8198				
NWSE 1980 FSL 1980 FEL  Sec 27 T28S R3SE  CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OS SUBMISSION  Notice of Intent Acidize Alter Casing Alter Casing Alter Casing Alter Casing Alter Casing Alter Casing Fracture Treat Production (Start/Resume) Well Integrity Casing Repair New Construction Recomplete Connect to Injection Plug Back Well Integrity Convert to Injection Plug Back Well Integrity Convert to Injection Alter Disposal  Laa Water Disposal Alter Dispos	4. Location of Well (Report location clearly and in accordance with Federal requirements)*			1 ' ' ' 1	
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF ACTION    Notice of Intent	NWSE 1980 FSL 1980 FEL				
TYPE OF ACTION	Sec 27 T26S R35E			Lea	NM
Notice of Intent				, OR OTHER DATA	
Note of Interest   Alter Casing   Fracture Treat   Reclamation   Well Integrity   Other Drilling   Other D	TIPE OS SUBIVISSION		TYPE OF ACTION		
Subsequent Report	☐ Notice of Intent				
Final Abandonment Notice   Change Plans   Plug and Abandon   Temporarily Abandon   Operations	Subsequent Report				
13. Describe Proposed or Competed Operations (Clearly state all pertinent dates), and up pertinent dates, including estimated due of stating any proposed work and approximate duration thereof. If the proposal deepen directionally or recomplete horizontally, give substance location and measured only to be pertinent dates, including estimated due of stating any proposed work and approximate duration the work wite be performed or provide me Bond No. on file with BLMBIAR. Required subsequent reports shall be filed conce testing has been completed. Final Abandonment Notices shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after at requirement, including reclamation, have been completed, and the operator has determined that the sile is ready for final inspection).  Drilling Operations 8/25/05-10/19/05:  Notified BLM of intent to spud on 8/25/05. TD 17 1/2" holes @ 1058°. Ran in with 23 jts of 13 3/8", H-40, 48#, ST&C casing. Cmt with 700 sx 35/65 Poz C; circ 153 sx to surface. Witnessed by Andy Cortez of the BLM. WOC 24 hours. TD 12 1/4" hole @ 5150°. Ran in with 117 jts 9 5/8", 40#, P-110 casing @ 5150°. Test lines to 3500#. Cmt lead w/ 1318 sx 50/50 Poz CI C; tall w/ 300 sx 60/40 Poz CI C. WOC 24 hrs. Test BOP; choke manifold; kelly, kelly valves, etc. to 5000# for high test and 250 for low test. Accumulator function test - ok. Test witnessed by BLM, Jim McCormick. TD 8 3/4" hole @ 13,340°. Ran in 309 jts wi7 5/8", 39#, P-110 ST&L casing @ 13,340°. Test lines to 300#. Cmt lead w/ 635 sx 50/50 Poz CI Title  Norvella Adams  Title  Norvella Adams  Title  Sr. Staff Engineering Technician  Date  10/19/2005			'		
13. Describe Proposed or Completed Operations (Clearly state all pertinent dates), and give pertinent dates, including estimated date of starting any proposed work and approximate duation thereof. If the proposal deepen directions for recomplete forms and measured and true vertical depths of all pertinent markation across. Attach the Bond under within the work wite be performed or provide the Bond No. on file with BLMBIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleted interval a Form 310-45 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the side is ready for final inspection)  Drilling Operations 8/25/05-10/19/05:  Notified BLM of Intent to spud on 8/25/05. TD 17 1/2" holes @ 1058". Ran in with 23 its of 13 3/8", H-40, 48#, ST&C casing. Cmt with 700 sx 35/65 Poz C; circ 153 sx to surface. Witnessed by Andy Cortez of the BLM. WOC 24 hours. TD 12 1/4" hole @ 5150". Ran in with 117 its 9 5/8", 40#, P-110 casing @ 5150". Test lines to 3500#. Cmt lead wi 1318 sx 50/50 Poz CI C; tail wi 300 sx 60/40 Poz CI C. WOC 24 hrs. Test BDP; choke manifold; kelly, kelly valves, etc. to 5000# for high test and 250 for low test. Test hydril to 3000# for high test and 250 for low test. Test hydril to 3000# for high test and 250 for low test. Test hydril 10 3000# for high test and 250 for low test. Accumulator function test - ok. Test witnessed by BLM, Jim McCornick. TD 3/4" hole @ 13/4" hol		Convert to Injection Plug Back	< ☐ Water Dis	posal	·
Name Norvella Adams Title Sr. Staff Engineering Technician  Date 10/19/2005  Approved by SGD.) DAVID & Title  Date  Date  Date  Date	circ 153 sx to surface. Witnessed by A 5150'. Test lines to 3500#. Cmt lead wetc. to 5000# for high test and 250 for I BLM, Jim McCormick. TD 8 3/4" hole (	ndy Cortez of the BLM. WOC 24 hours. TI / 1318 sx 50/50 Poz CI C; tail w/ 300 sx 60/4 ow test. Test hydril to 3000# for high test a ② 13,340'. Ran in 309 jts w/ 7 5/8", 39#, P-1	D 12 1/4" hole @ 5150'. R 0 Poz Cl C. WOC 24 hrs. Ind 250 for low test. Acc	an in with 117 jts 9 Test BOP; choke n umulator function te	5/8", 40#, P-110 casing @ nanifold; kelly, kelly valves, st - ok. Test witnessed by
Conditions of approval, (bany: 2 1 2005)  Time to 0.5.c. Section (tub), makes it a crime for any person knowingly and winding to make any department or agency of the Office States any laise, inclinious or maddulent statements or representations to any manner.	Signed	Name No Title Sr. Staff E		Date	10/19/2005
ts junsdiction. DAVID R GLASS	Conditions of approval, france: 2 1 20	erson knjowngry and williony to make any department or age	ncy or the Office States any false,		rents or representations to arry matter who

\*See Instruction on Reverse Side