

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
HOBSBORN
FEB 0 2015
RECEIVED
 CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-05177
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Resolute Natural Resources		6. State Oil & Gas Lease No.
3. Address of Operator 1700 Broadway, Ste. 2800, Denver, CO 80203		7. Lease Name or Unit Agreement Name B C Dickinson "D"
4. Well Location Unit Letter <u>E</u> : <u>1980</u> feet from the <u>north</u> line and <u>660</u> feet from the <u>west</u> line Section <u>35</u> Township <u>14S</u> Range <u>37E</u> NMPM <u>6</u> County <u>Lea</u>		8. Well Number <u>3</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3822 GR		9. OGRID Number <u>295770</u>
10. Pool name or Wildcat Denton-Dev		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

E-PERMITTING
 PE P&A NR _____ P&A R _____
 TE INT TO P&A _____ COMP _____
 PL CSNG _____ Chng Loc _____
 DC TA PM RBDMS CHART JD

SUBSEQUENT REPORT OF:
 REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB

OTHER: OTHER: Mechanical Integrity Test

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Resolute ran a mechanical integrity test to request an extension of the TA status for the subject well. Hard copy chart submitted 1-29-15. Work performed by M. Dixon and witnessed on 1-28-15. Chart, bradenhead test and wellbore diagram attached.

Final EXT
 This approval of Temporary Abandonment Expires 7/28/2015

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sherry Glass TITLE Sr Regulatory Tech DATE 1-29-15

Type or print name Sherry Glass E-mail address: sglass@resoluteenergy.com PHONE: 505-573-4886 X1580

For State Use Only

APPROVED BY: Bea Samama TITLE Staff Manager DATE 2/3/2015

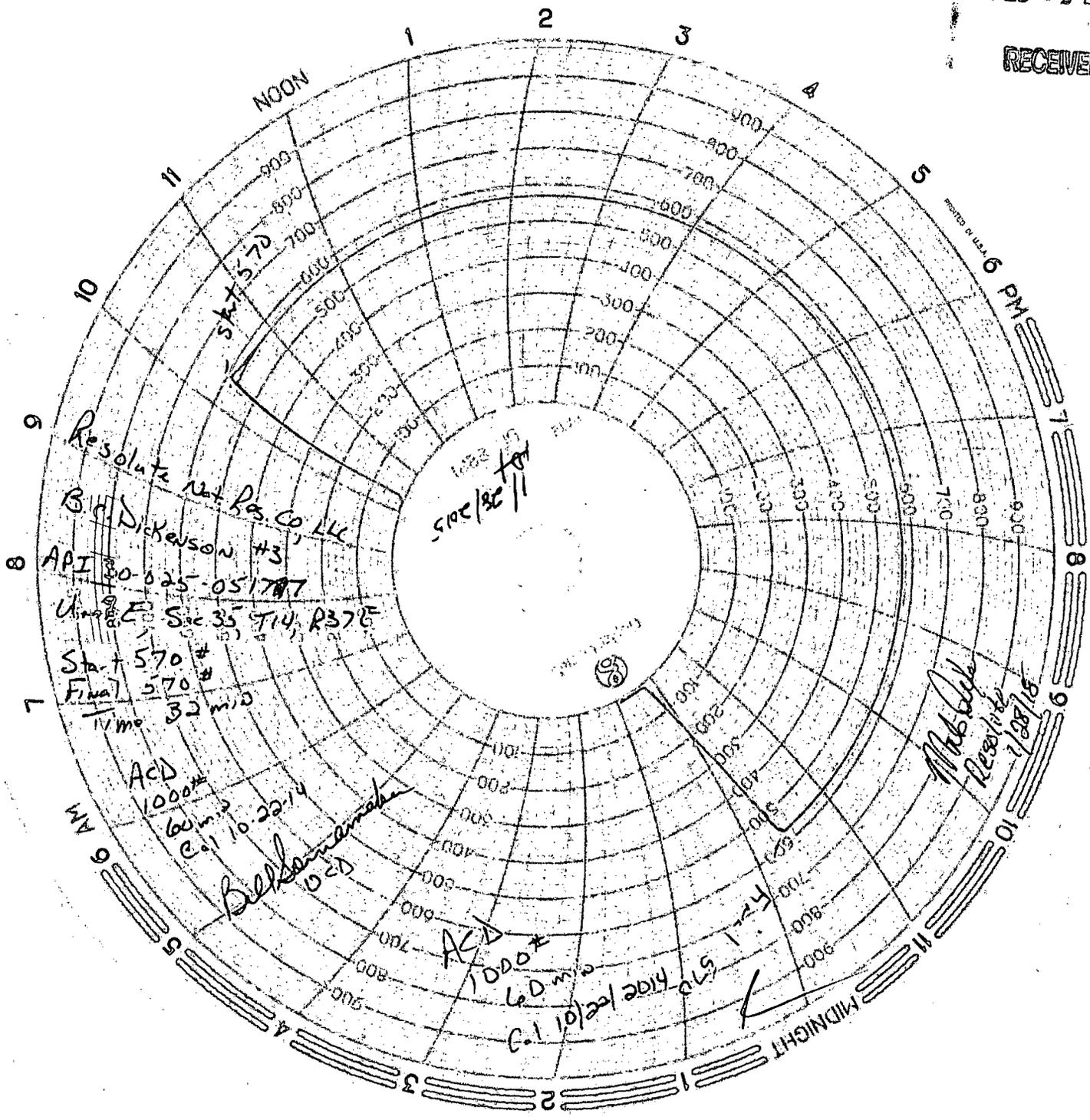
Conditions of Approval (if any):

FEB 04 2015

HOBBSOCD

FEB 02 2015

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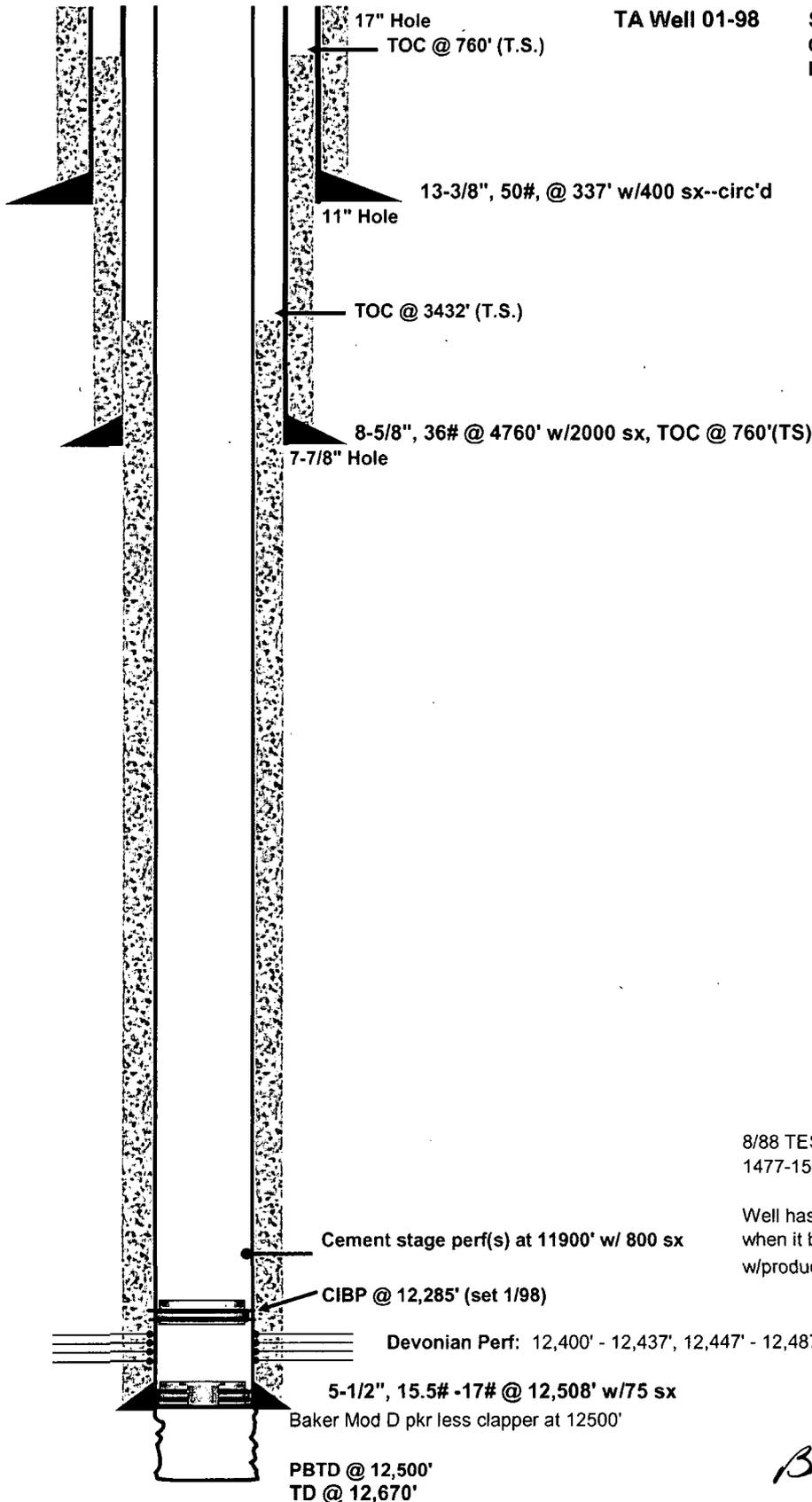


BS 2/3/2015

B. C. Dickinson D #3 1980' FNL & 660' FWL of Sec. 35, T14S, R37E Unit Letter "E"
 API: 30-025-05177

TA Well 01-98

Spud: 3/4/52
 Compl: 7/1/52
 Elev: 3822' GL



Top Yates @ 3146'
 Top SA @ 4657'
 Top Glorieta @ 6195'
 Top Clfk @ 6775'
 Top Wfcp @ 9225'
 DST 9300--75', rec'd 580'
 free oil, 270' GCM
 Top Penn @ 10895'
 Top Miss @ 11510'
 Top Wdfd @ 12269'
 Top Dev @ 12395'

8/88 TEST with sub pump at 10007': 8-20 BOPD with 1477-1596 BWP. Tested more than 30 days.

Well has had a small leak above 12298' since 1988 when it bled off from 500 psi and held 150 psi --loader w/produced water.

BS 2/3/2015