

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505						HOBBSCOCD State of New Mexico Energy, Minerals and Natural Resources FEB 02 2015 RECEIVED Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505						Form C-105 Revised August 1, 2011							
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																			
4. Reason for filing: X COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name RLF Trust 30 "A" /											
								6. Well Number: #1H /											
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER																			
8. Name of Operator Texland Petroleum-Hobbs, LLC								9. OGRID 113315											
10. Address of Operator 777 Main Street, Suite 3200, Fort Worth, Texas 76102								11. Pool name or Wildcat East Garrett, Drinkard											
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County									
Surface:	A	30	16S	39E		416	North	180	East	LEA									
BH:	F	29	16S	39E		1882'	North	2367'	West	Lea									
13. Date Spudded 9/30/14	14. Date T.D. Reached 10/30/14	15. Date Rig Released 11/1/14		16. Date Completed (Ready to Produce) 12/1/14		17. Elevations (DF and RKB, RT, GR, etc.) 3672' GR													
18. Total Measured Depth of Well 11,421		19. Plug Back Measured Depth 11,366'		20. Was Directional Survey Made? yes			21. Type Electric and Other Logs Run GR/CCL/CN, CN. HR/LL												
22. Producing Interval(s), of this completion - Top, Bottom, Name 9125'-11,310' (oa) Drinkard																			
23. CASING RECORD (Report all strings set in well)																			
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED									
9 5/8"		36#		2171'		12 1/4"		950 sks		Circ to surface									
7"		26#		7915'		8 3/4"		1820'		Circ to surface									
4 1/2" liner		11.36#		11,421'		6 1/8"		400 sks		88 sks TOL									
24. LINER RECORD																			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN															
25. TUBING RECORD																			
SIZE	DEPTH SET		PACKER SET																
2 7/8" 6.5#	7841'																		
26. Perforation record (interval, size, and number) 9125'-11,310' (oa) = 420 holes See attached for perf intervals & frac job details																			
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>11,300-310'</td> <td>Acidz w/2000 gals 15% HCL</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>												DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	11,300-310'	Acidz w/2000 gals 15% HCL				
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11,300-310'	Acidz w/2000 gals 15% HCL																		
28. PRODUCTION																			
Date First Production 12/20/14		Production Method (Flowing, gas lift, pumping - Size and type pump) pumping					Well Status (Prod. or Shut-in) producing												
Date of Test 12/22/14	Hours Tested 24 hrs	Choke Size 30/64"	Prod'n For Test Period	Oil - Bbl 144	Gas - MCF 89	Water - Bbl. 151	Gas - Oil Ratio 618												
Flow Tubing Press. 55	Casing Pressure 48	Calculated 24-Hour Rate	Oil - Bbl. 144	Gas - MCF 89	Water - Bbl. 151	Oil Gravity - API - (Corr.) Est 33.5													
29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold										30. Test Witnessed By Ronnie McCracken									
31. List Attachments E-logs, Deviation Survey, C-104, Perf & frac details																			
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																			
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 1983																			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																			
Signature <i>Vickie Smith</i>			Printed Name Vickie Smith			Title Regulatory Analyst			Date 1/29/15										
E-mail Address vsmith@texpetro.com						FEB 04 2015													

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 2076	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 3106	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 3307	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4906	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 6240	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb 7652	T. Delaware Sand	T. Morrison	
T. Drinkard 7723	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from...7723.....to...11421.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
Surf	2076	2076	Shale & sandstone
2076	3106	1030	Anhydrite & salt
3106	4906	1800	Anhydrite & dolomite
4906	7723	2817	Siltstone & dolomite
7723	11421	3698	Dolomite

Perforations, acid and frac jobs for the RLF Trust 30 "A" #1H

Perforate: 11,300-11,310', 60 holes

Adze w/ 2000 gals of 15% TI HCl

Displace acid w/ 50 BFW. Treating Rate/Pressure: 6 bpm/3200#, 8bpm/3660#, 10bpm/4200#.

Max TP: 4200# ATP: 4000#. ISIP: 3328#, 5min: 2034#, 10min: 1747#, 15min: 1500

11-11-14 Day 7 CMS

Pressure test lines to 9200#. Pop off set 8900#. Max pressure: 8500#.

Stage 1	Slurry Vol	LBS	Rate	TP
15% HCl	71.4	0	12.7	4,000
BFrac 30 Pad	71.4	0	36.5	7,050
BFrac 30 .5#	390	8,000	40	6,400
BFrac 30 1#	112	4,500	40	6,430
BFrac 30 2#	169	13,000	40	6,415
BFrac 30 3#	271	30,000	40	6,400
BFrac 30 Flush	20	0	40	6,450
Slick FW Flush	160.5	0	40	7,200
		55,500	ATR=40	ATP=6,620

FBD: 4,130#, ISIP: 4,615#, 5min: 4,000#. Load=1,265 bbl. Total Load=1485 bbl

Stage 2 Perfs: 10,935'-10,945' (60 holes). CBP SA: 11,093'

Stage 2	Slurry Vol	LBS	Rate	TP
15% HCl	10	0	1.5	2,300
15% HCl	71.4	0	10	4,100
BFrac 30 Pad	71.4	0	9.8	4,100
BFrac 30 .5#	390	8,000	39.4	6,500
BFrac 30 1#	112	4,500	39.2	6,732
BFrac 30 2#	169	13,000	39.4	6,638
BFrac 30 3#	271	25,500	39.6	6,950
BFrac 30 Flush	20	0	39.6	7,200
Slick FW Flush	154.6	0	39.6	7,790
		51,000	ATR=39.5	ATP=6,968

FBD: 4,100# ISIP: 4,725#, 5min: 4,224#. Load=1,431 bbl. Total Load=2,865 bbl

Stage 3 Perfs: 10,566'-10,579' (60 holes). CBP SA: 10,726'

Stage 3	Slurry Vol	LBS	Rate	TP
15% HCl	10	0	10	4,352
15% HCl	71.4	0	10	4,723
BFrac 30 Pad	71.4	0	9.8	4,711
BFrac 30 .5#	390	9,050	41.9	6,776
BFrac 30 1#	112	4,500	43	6,751
BFrac 30 2#	169	13,000	41.3	6,586
BFrac 30 3#	271	24,400	41.5	6,834
BFrac 30 Flush	20	0	41.7	6,932
Slick FW Flush	155	0	41.7	6,932
		50,950	ATR=41.8	ATP=6,801

FBD: 4,600# ISIP: 4,931#, 5min: 3,535#. Load=1,428 bbl. Total Load=4,243 bbl

Stage 4 Perfs: 10,199'-10,209' (60 holes). CBP SA: 10,359'

Stage 4	Slurry Vol	LBS	Rate	TP
15% HCl	10	0	9.6	4,269
15% HCl	71.4	0	9.8	4,344
BFrac 30 Pad	71.4	0	9.8	4,275
BFrac 30 .5#	381	8,000	41.1	6,273
BFrac 30 1#	107.1	4,500	40.9	6,227
BFrac 30 2#	154.8	13,000	41.1	6,178
BFrac 30 3#	238.1	30,000	41.1	6,146
BFrac 30 Flush	20	0	40.9	6,505
Slick FW Flush	148	0	40.9	6,505
		55,500	ATR=41	ATP=6,305

FBD: 4,400# ISIP: 4,730#, 5min: 3,796#. Load=1,405 bbl. Total Load=5,596 bbl

Stage 5 Perfs: 9,840'-9,850' (60 holes). CBP SA: 9,985'

Stage 5	Slurry Vol	LBS	Rate	TP
15% HCl	10	0	10	3884
15% HCl	71.4	0	10	3901
BFrac 30 Pad	71.4	0	10	3795
BFrac 30 .5#	390	8,000	41.3	6306
BFrac 30 1#	112	4,500	41.1	6440
BFrac 30 2#	169	13,000	41.3	6335
BFrac 30 3#	271	30,000	41.3	6489
BFrac 30 Flush	20	0	41.3	6582
Slick FW Flush	137.6	0	41.3	6902
		55,500	ATR=41.3	ATP=6,509

FBD: 7,300# ISIP: 4,997#, 5min: 4,225#. Load=1,364 bbl. Total Load=6,960 bbl

Stage 6 Perfs: 9,480'-9,490' (60 holes). CBP SA: 9,630'

Stage 6	Slurry Vol	LBS	Rate	TP
15% HCl	10	0	10	4526
15% HCl	71.4	0	9.9	4713
BFrac 30 Pad	71.4	0	10	4900
BFrac 30 .5#	404	8,300	41.5	6744
BFrac 30 1#	132	5,340	41.6	6954
BFrac 30 2#	189	14,680	41.5	6821
BFrac 30 3#	71	10,195	41.3	7069
BFrac 30 Flush	20	0	41.3	7626
Slick FW Flush	137.6	0	41.3	7854
		38,514	ATR=41.4	ATP=7178

FBD: 7,100# ISIP: 5,310#, 5min: 4,373#. Load=1,207 bbl. Total Load=8,168 bbl

Stage 7 Perfs: 9,125'-9,135' (60 holes). CBP SA: 9,270'

Stage 7	Slurry Vol	LBS	Rate	TP
15% HCl	10	0	10	4700
15% HCl	132	0	9.9	4925
Slick Chem Pill	90	0	18.3	5572
BFrac 30 Pad	71.4	0	36.5	7241
BFrac 30 .5#	390	8,000	41.1	6960
BFrac 30 1#	169	4,500	41.1	7035
BFrac 30 2#	344	24,826	41.3	7246
BFrac 30 Flush	20	0	41.3	7304
Slick FW Flush	139.2	0	41.3	7471
		37,326	ATR=41.2	ATP=7209

FBD: 7250#. ISIP: 5,789#, 5min: 4,972#, 10min: 4538#, 15min: 4212#. Load=1,440 bbl.

SUMMARY

<u>STG</u>	<u>PERFS</u>	<u>FBD</u>	<u>AIR</u>	<u>ATP</u>	<u>ISIP</u>
7	9,125-35'	7300	41.2	7209	5789
6	9,480-90'	7100	41.4	7178	5310
5	9,840-50'	7300	41.3	6902	4997
4	10,199-09'	4400	41.0	6305	4730
3	10,566-76'	4600	41.8	6801	4931
2	10,935-45'	4100	39.5	6968	4725
1	11,300-10'	4130	40.0	6620	4615