

Submit 1 Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

HOBBSOCD

OIL CONSERVATION DIVISION

FEB 20 2015  
1220 S. St. Francis Dr.  
Santa Fe, NM 87505

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Form C-103

Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-09868 ✓
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Resolute Natural Resources		6. State Oil & Gas Lease No.
3. Address of Operator 1700 Broadway, Ste. 2800, Denver, CO 80203		7. Lease Name or Unit Agreement Name B C Dickinson A1 ✓
4. Well Location Unit Letter L : 2240 feet from the south line and 400 feet from the west line Section 1 Township 15S Range 37E NMPM 6 County Lea ✓		8. Well Number 2
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3808 GR		9. OGRID Number 295770
		10. Pool name or Wildcat Denton-Dev

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>E-PERMITTING</b> P&A NR _____ INT TO P&A _____ CSNG _____ TA <u>P.W.</u> P&A R _____ COMP _____ CHG Loc <u>JAB</u> RBDMS CHART <u>JAB</u>	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: Mechanical Integrity Test <input checked="" type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Resolute ran a mechanical integrity test to request an extension of the TA status for the subject well. Hard copy chart submitted 1-29-15. Work performed by M. Dixon and witnessed on 1-28-15. Chart, bradenhead test and wellbore diagram attached.

*Final*  
This approval of Temporary  
Abandonment Expires 7/28/2015

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

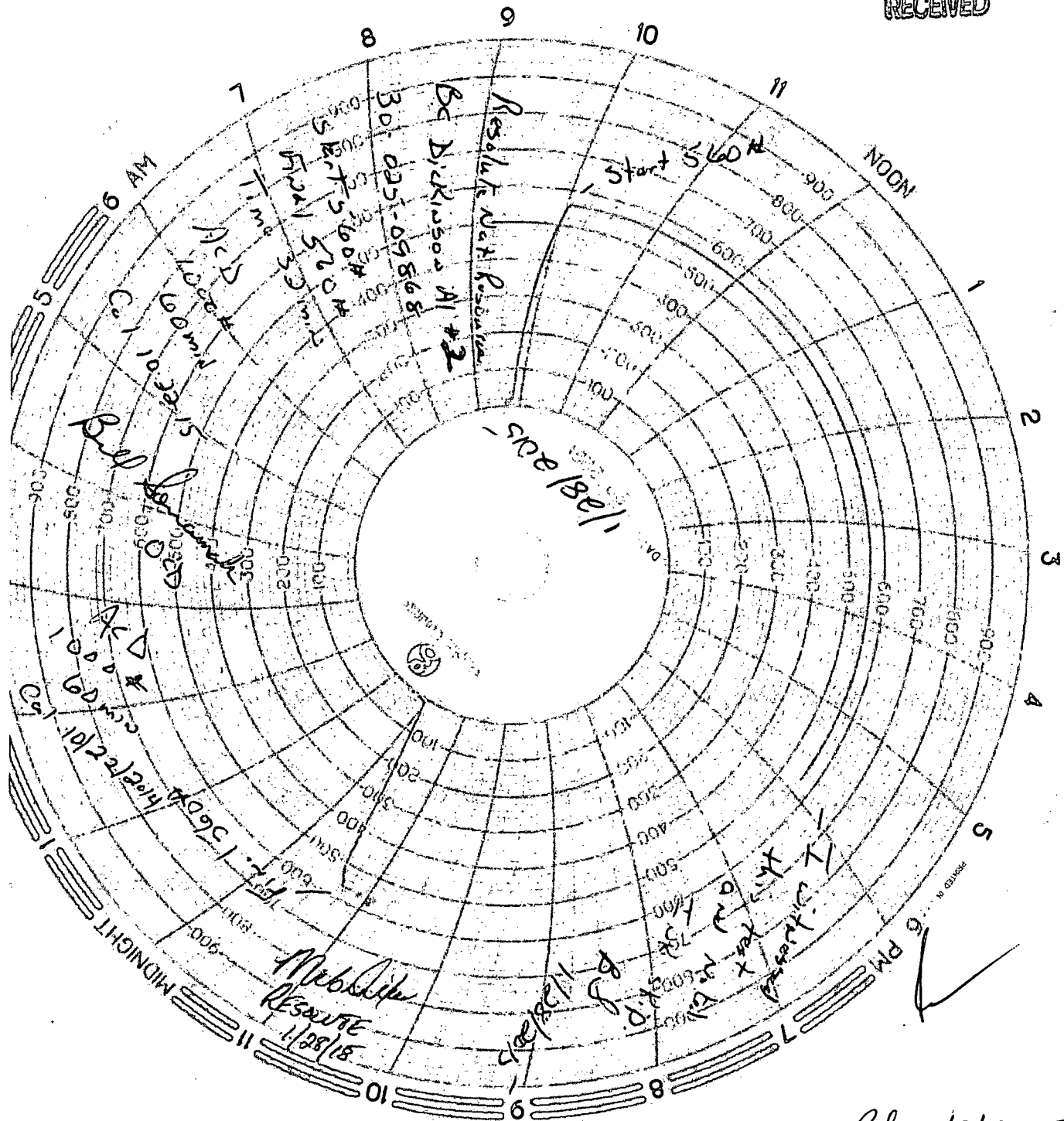
SIGNATURE Sherry Glass TITLE Sr Regulatory Tech DATE 1-29-15  
Type or print name Sherry Glass E-mail address: sglass@resoluteenergy.com PHONE: 505-573-4886 X1580  
**For State Use Only**

APPROVED BY: Bill Samanah TITLE Staff Manager DATE 2/3/2015  
Conditions of Approval (if any):

FEB 05 2015

FEB 02 2015

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BS 2/3/2015

B. C. Dickinson "A-1" #2 2240' FSL & 400' FWL of Sec. 1, T15S, R37E Unit Letter "L"

API: 30-025-09868

Shut-in Well 11-86

Prod: 10/18/52

Compl: 3/28/53

Elev: 3808' DF

17 1/2" Hole

13 3/8" 48# casing @ 374'  
cemented with 350 sxs - circ to surface

12 1/4" Hole

9 5/8" - 36# - 40# casing @ 4754'  
cemented with 3000 sxs

8 3/4" Hole

TOC @ ?

Apparantly a Reda sub pump, cable and tubing was left in  
the wellbore with the top of fish @ 7005'

Devonian Perf: 12,457' - 12,474' (4 SPF) (09-56)  
Devonian Perf: 12,474' - 12,562' (? SPF) (03-53)

7" 23# - 32# casing @ 12,508'

cemented with 375 sxs 1st stage and 275 sx  
through DV tool @ 10,033' 2nd stage

PBTD @ 12,563'  
TD @ 12,570'

[280 MBD / 169 MCF / 6.51 MBW]  
[288 MBD / 171 MCF / 2.5 MBW]

BS 2/3/2015