

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-42009 ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 39652
7. Lease Name or Unit Agreement Name Battle ✓
8. Well Number 2H ✓
9. OGRID Number 160825
10. Pool name or Wildcat WC-025 G-06 S213326D; Bone Spring

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

BC Operating, Inc. ✓

3. Address of Operator

P.O. Box 50820 Midland, Texas 79710

4. Well Location

Unit Letter O : 240 feet from the South line and 1660 feet from the East line
Section 27 Township 21S Range 33E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3672' GL

12. Check ☐ to Indicate Nature of Notice, Report or Other Data

PERF E-PERMITTING
TEMP P&A NR
PULL INT to P&A
DOWN CSNG MB
TA

P&A R

CHG Loc

NDON ☐
☐
PL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

01/29/2015:

Ran 130 joints of 9 5/8" 40.0# J-55 STC casing 5330'. Cemented with 1 stage lead: 227 bbls/630 sx Class C, Density 12.6 ppg, yield 2.02 ft/sx, additives 35/65 bentonite, .5% R20+0.1%CD-35, 0.2 celloflake, 6% salt, 0.15% R-20. Tailed w/90 bbls/385 sx Class C, Density 14.8 ppg, yield 1.33 ft/sx, additives 35/65, 6% bentonite, .5% R20 + 0.1% CD-35, 0.23# celloflake, 6% salt, 0.15% R-20. Dropped plug @ 11:45 A.M. Displaced 280 bbls FW. Final lift psi 1780. Bump plug @ 3100. Bleed off floats held. Pumped 4 bbls inflate packer, bleed off drop bomb open DV tool & circ off dv tool for 220 bbls w/rig pumps

2nd stage lead: pumped 40 bbls/1125 sx Class C, Density 12.6 ppg, yield 2.02 ft/sk, additives - 35/65, .6 bentonite, .5% R-20+ 0.1% CD-35, 0.23# celloflake, 6% salt, 0.15% R20. Tailed w/90 bbls/385 sx Class C, Density 12.6 ppg, yield 1.33 ft/sx, additives- 35/65, 6% bentonite, .5% R-20 + 0.1% CD-35, 0.23# celloflake, 6% salt, 0.15% R-20. Dropped plug @ 18:45 p.m.. Displaced 278 bbls FW. Final lift psi - 1435. Bump plug @ 2415, bleed off DV tool - closed. No cement to surface.

RU WL & ran temp survey to 800' w/TOC @ 300'. Called management and OCD approved to move forward.

Spud Date:

07/01/2014

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Pam Stevens

TITLE

Regulatory Analyst

DATE 01/29/2015

Type or print name Pam Stevens

E-mail address: pstevens@bcoperating.com

PHONE: 432-684-9696

For State Use Only

APPROVED BY:

[Signature]

TITLE

Petroleum Engineer

DATE

02/04/15
MB

Conditions of Approval (if any):

FEB 05 2015