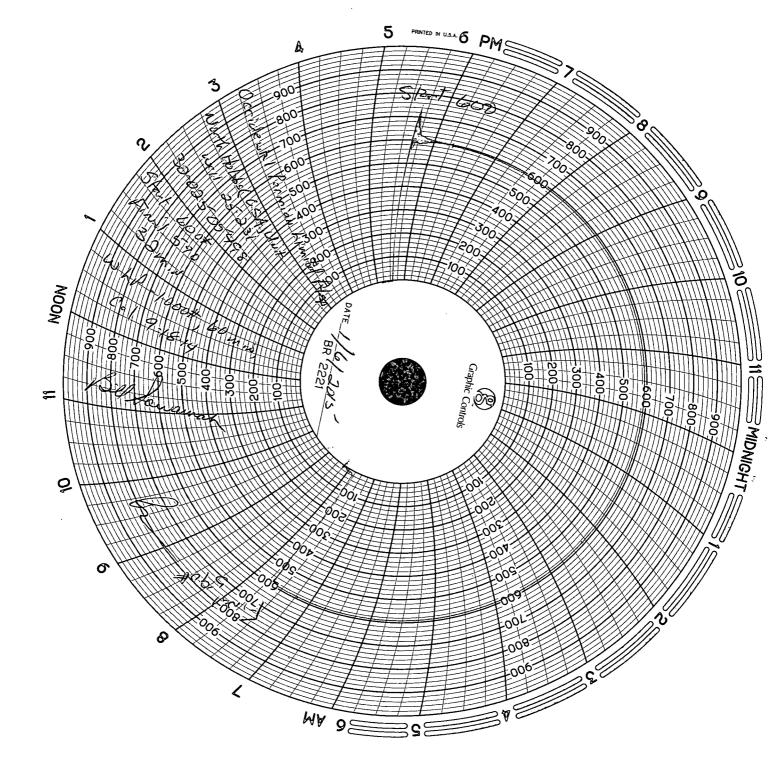
Office Office Io Appropriate District	State of New Me Energy Minerals and Natu		Form C-103
District I 1625 N. French Dr., Hobbs, NM 87240 District II 1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV	1220 South St. Francis Dr.		June 19, 2008 WELL API NO. 30-025-05498 5. Indicate Type of Lease STATE X FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES (DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR. USE "APPLICAT PROPOSALS.) 1. Type of Well: Oil Well Gas Well 2. Name of Operator Occidental Permian Ltd. 3. Address of Operator P.O. Box 4294, Houston, TX 4. Well Location	Other	OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name: North Hobbs G/SA Unit 8. Well Number 231 9. OGRID Number 157984 10. Pool name or Wildcat Hobbs; Grayburg-San Andres
Unit Letter K: 2310 feet from the South line and 2310 feet from the West line Section 25 Township 18-S Range 37-E NMPM County Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3670' DF 12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
OU INT TO P&A C CSNG C TAND RBDMS OTHER:	&AR OMP HG Loc CHARTOAD	REMEDIAL WORK COMMENCE DRILLI CASING/CEMENT Jo OTHER: Temporar	<u> </u>
of starting any proposed work). SE or recompletion. MI x RU pulling unit. ND WH bit x tag TD @ 4351'. Pull set @ 4200'. RU Renegade WL 4165'. RD Renegade. ND BOP pressure 590 psi (test with	EE RULE 1103. For Multiple x NU BOP. POOH w/ESP p up above liner top. Kil x dump bail 35' cement x NU cap flange. Run MI	roduction equipmen well w/110 bbls on top of CIBP. WIT for the NMOCD - r). RD x MO x cleary	n wellbore diagram of proposed completion of x 2-3/8" tubing. RIH w/3-7/8" 10# brine. RIH w/4-1/2" CIBP x 10C for 3 hours x tag TOC at initial pressure 600 psi, final
Hereby certify that the information about Stephens Type or print name Mark Stephens For State Use Only APPROVED BY Conditions of Approval (if any):	E-m	LE Regulatory Com	pliance Analyst DATE 2/3/15 rephens@oxy.com PHONE (713) 366-5158 PHONE 2/5/2015
			FEB 0 9 2015





Submit I Copy To Appropriate District State of New Mexico Form C-103 Energy, Minerals and Natural Resources Revised August 1, 2011 District I - (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 30-025-05498 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 1220 South St. Francis Dr. STATE 🛛 FEE [1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV - (505) 476-3460 6. State Oil & Gas Lease No. 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A North Hobbs (G/SA) Unit Section 25 PROPOSALS.) 8. Well Number 231 1. Type of Well: Oil Well Gas Well Other Injector 2. Name of Operator DEC 2 3 2014 9. OGRID Number: 157984 Occidental Permian Ltd. 3. Address of Operator 10. Pool name or Wildcat Hobbs (G/SA) RECEIVED 2611 State Hwy 214 Denver City, TX 79323 4. Well Location : 2310 feet from the South line and 2310 feet from the West line Unit Letter Section Township **18S** Range 37E NMPM Lea County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3666' DF 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK [] PLUG AND ABANDON REMEDIAL WORK ALTERING CASING | **TEMPORARILY ABANDON CHANGE PLANS** K COMMENCE DRILLING OPNS.□ P AND A MULTIPLE COMPL PULL OR ALTER CASING CASING/CEMENT JOB DOWNHOLE COMMINGLE Convert to Production OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. POOH with tubing and ESP 1) During this procedure we plan to use 2) Clean out to 4348' the closed-loop system with a steel 3) Set CIBP @4050' tank and haul contents to the required 4) Pressure test to 500 psig disposal per ODC Rule 19.15.17 5) Schedule MIT Install TA wellhead Spud Date: Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE Lift Specialist DATE 12/18/2014

APPROVED BY: Dell Somman TITLE Staff Wavege DATE 12/3/2014 Conditions of Approval (if any):

E-mail address steve snead@oxy.com PHONE: 806-592-6312

Steve Snead

Type or print name _____
For State Use Only

the