

FILE IN TRIPLICATE

**OIL CONSERVATION DIVISION**

DISTRICT I  
1625 N. French Dr., Hobbs, NM 88240

1220 South St. Francis Dr.  
Santa Fe, NM 87505

DISTRICT II  
1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO. 30-025-29412
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name South Hobbs (G/SA) Unit
8. Well No. 205
9. OGRID No. 157984
10. Pool name or Wildcat Hobbs (G/SA)

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)

1. Type of Well: Oil Well  Gas Well  Other  Temporarily Abandoned

2. Name of Operator  
Occidental Permian Ltd.

3. Address of Operator  
HCR 1 Box 90 Denver City, TX 79323

4. Well Location  
Unit Letter N : 330 Feet From The South Line and 1650 Feet From The West Line  
Section 5 Township 19-S Range 38-E NMPM Lea County

11. Elevation (Show whether DF, RKB, RT GR, etc.)  
3612' GL

Pit or Below-grade Tank Application  or Closure   
Pit Type \_\_\_\_\_ Depth of Ground Water \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_  
Pit Liner Thickness \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

<b>E-PERMITTING</b>	<b>SUBSEQUENT REPORT OF:</b>
P&A NR _____	REMEDIAL WORK <input type="checkbox"/>
INT TO P&A _____	ALTERING CASING <input type="checkbox"/>
CSNG _____	COMMENCE DRILLING OPNS. <input type="checkbox"/>
TA <u>P.M.</u>	PLUG & ABANDONMENT <input type="checkbox"/>
RBDMS CHART <u>WAD</u>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Casing integrity test/TA status request <input checked="" type="checkbox"/>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Date of test: 01/29/2015  
Pressure readings: Initial - 520 PSI; 15 min - 505 PSI; 30 min - 500 PSI  
Length of test: 30 minutes  
Witnessed: NO  
CIBP @3803'  
Top perf @4000' OH

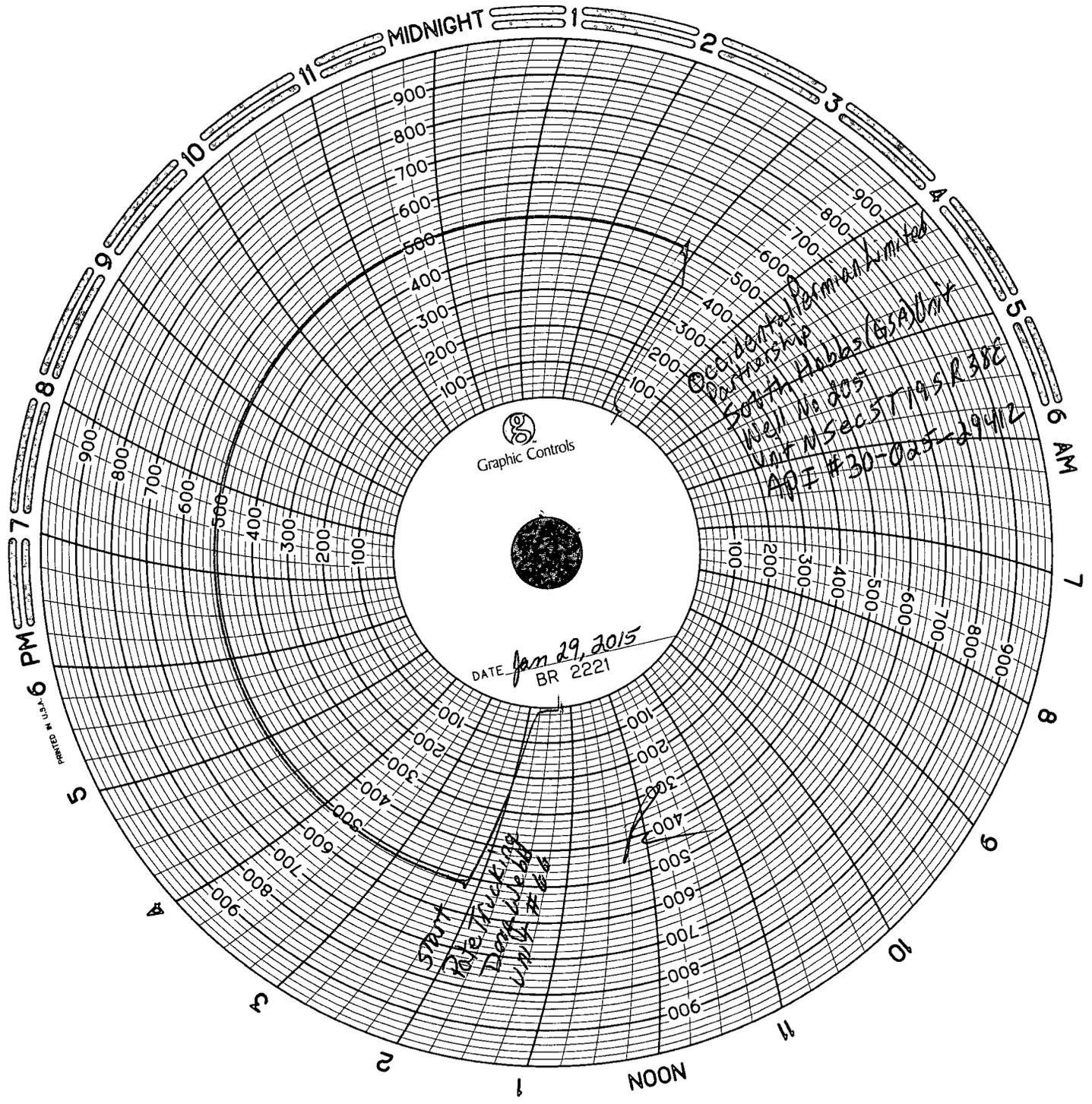
**FINAL T/A EXTENSION**  
*MJB*  
This Approval or Temporary Abandonment Expires 1/29/2014

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines  , a general permit  or an (attached) alternative OCD-approved plan

SIGNATURE Mendy A. Johnson TITLE Administrative Associate DATE 02/04/2015  
TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy\_johnson@oxy.com TELEPHONE NO. 806-592-6280

For State Use Only  
APPROVED BY Maley Brown TITLE Dist. Supervisor DATE 2/5/2015  
CONDITIONS OF APPROVAL IF ANY:

FEB 09 2015 *AM*



Graphic Controls

DATE Jan 29, 2015  
BR 2221

Occidental Petroleum Limited  
 Partnership  
 South Hobbs (GSA) Unit  
 Well No 805  
 Unit N5Sec5T19SR38E  
 API # 30-025-29412

SPUT  
 Hole Tracking  
 Done with  
 Wind # 11

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