

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011
1. WELL API NO.
30-025-41958
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Macho Nacho State **RECORDED**
6. Well Number:
5H **RECEIVED**
JAN 30 2015

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
COG Production LLC

9. OGRID
217955 **RECEIVED**

10. Address of Operator
2208 W. Main Street
Artesia, NM 88210

11. Pool name or Wildcat
Triple X; Bone Spring, West

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
SHL:	P	7	24S	33E		190	South	430	East	Lea
BHL:	A	7	24S	33E		342	North	677	East	Lea

13. Date Spudded 10/23/14	14. Date T.D. Reached 11/8/14	15. Date Rig Released 11/10/14	16. Date Completed (Ready to Produce) 12/22/14	17. Elevations (DF and RKB, RT, GR, etc.) 3575' GR
18. Total Measured Depth of Well 14000'	19. Plug Back Measured Depth 13950'	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run None	

22. Producing Interval(s), of this completion - Top, Bottom, Name
9717-13910' Bone Spring

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	1236'	17 1/2"	1000 sx	0
9 5/8"	40#	4970'	12 1/4"	1400 sx	0
5 1/2"	17#	14000'	7 7/8"	1950 sx	0

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	8740'	

26. Perforation record (interval, size, and number) 9717-13850' (1008) 13900-13910' (60)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	9717-13850'	Acidz w/87234 gal 7 1/2%; Frac w/6913052# sand & 7008452 gal fluid

28. PRODUCTION

Date First Production 12/25/14		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 1/18/15	Hours Tested 24	Choke Size 48/64"	Prod'n For Test Period	Oil - Bbl 1150	Gas - MCF 1776	Water - Bbl. 3166	Gas - Oil Ratio
Flow Tubing Press. 425#	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 1150	Gas - MCF 1776	Water - Bbl. 3166	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

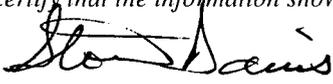
30. Test Witnessed By
Tyler Deans

31. List Attachments
Surveys

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name: Stormi Davis Title Regulatory Analyst Date: 1/27/15

E-mail Address: sdavis@concho.com

 **FEB 10 2015** 

