Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD
FEB 09 2015
RECEIVED

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

| | |
|---|---|
| WELL API NO. 30-025-42340 | |
| 5. Indicate Type of Lease STATE ■ FEE ☐ | |
| 6. State Oil & Gas Lease No. | |
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | 7. Lease Name or Unit Agreement Name Opal 36 State |
| 1. Type of Well: Oil Well ■ Gas Well ☐ Other | 8. Well Number 301H |
| 2. Name of Operator EOG Resources, Inc. | 9. OGRID Number 7377 |
| 3. Address of Operator P.O. Box 2267 Midland, TX 79702 | 10. Pool name or Wildcat Hardin Tank; Bone Spring |
| 4. Well Location Unit Letter O : 220 feet from the South line and 2260 feet from the East line; Section 36 Township 25S Range 34E NMPM County Lea | |
| | 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3375' GR |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|---|---|---|---|
| PERFORM REMEDIAL WORK ☐ | PLUG AND ABANDON ☐ | REMEDIAL WORK ☐ | ALTERING CASING ☐ |
| TEMPORARILY ABANDON ☐ | CHANGE PLANS ☐ | COMMENCE DRILLING OPNS. ☐ | P AND A ☐ |
| PULL OR ALTER CASING ☐ | MULTIPLE COMPL ☐ | CASING/CEMENT JOB ☒ | |
| DOWNHOLE COMMINGLE ☐ | | | |
| CLOSED-LOOP SYSTEM ☐ | | | |
| OTHER: ☐ | | OTHER: ☐ | |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/25/15 Spud 17-1/2" hole.
Ran 23 jts 13-3/8", 54.5 #, J55 STC casing set at 1010'.
1/26/15 Cement lead w/ 630 sx Class C, 13.5 ppg, 1.76 CFS yield;
tail w/ 280 sx Class C, 14.8 ppg, 1.37 CFS yield.
Circulated 130 bbls cement to surface. WOC 24 hrs.
Tested casing to 1500 psi for 30 minutes. Test good.
1/27/15 Resumed drilling 12-1/4" hole.

Spud Date: 1/25/15 Rig Release Date:

E-PERMITTING - - New Well___ Comp___ P&A___ TA___ CSNG ✓ Loc Chng___ ReComp___ Add New Well___ Cancl Well___ Create Pool___

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 01/28/2015

Type or print name Stan Wagner E-mail address: PHONE: 432-686-3689

**For State Use Only**

APPROVED BY: TITLE Petroleum Engineer DATE 02/09/15

Conditions of Approval (if any):

FEB 10 2015