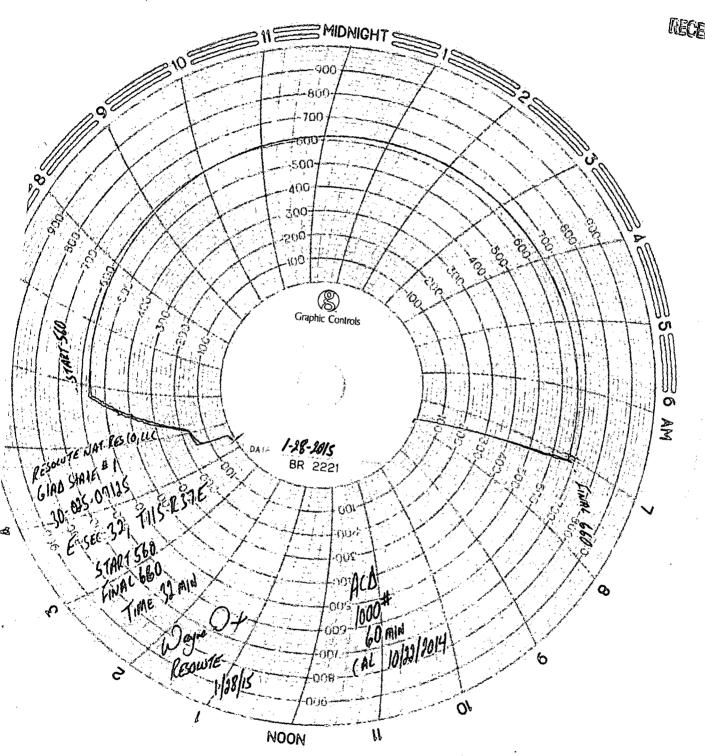
Submit 1 Copy To Appropriate Distriction State of New Mexico  Office	Form C-103	
District 1 - (575) 393-6161 Energy, Minerals and Natural Resources	Revised August 1, 2011	
1625 N. French Dr., Hobbs, NM 88240 EB 0 2 20 5 <u>District II</u> - (575) 748-1283 <u>811 S. First St. Artesia NM 88210</u> OIL CONSERVATION DIVISION	WELL API NO. 30-025-07125	
District III (505) 224 5179	5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	STATE FEE 6: State Oil & Gas Lease No.	
District IV – (505) 476-3460  1220 S. St. Francis Dr., Santa Fe, NM  87505	LG 0042	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Glad State	
PROPOSALS.)  1. Type of Well: Oil Well ☑ Gas Well ☐ Other	8. Well Number 1	
2. Name of Operator Resolute Natural Resources	9. OGRID Number 295770	
3. Address of Operator 1700 Lincoln, Ste. 2800, Denver, CO 80203	10. Pool name or Wildcat Gladiola-Dev	
4. Well Location		
	330 feet from the west line	
Section 32 Township 11S Range 38E  11. Elevation (Show whether DR, RKB, RT, GR, etc.)	NMPM 6 County Lea	
3899 RKB	A service of the serv	
	,	
12. Check Appropriate Box to Indicate Nature of Notice, F	Report or Other Data	
NOTICE OF INTENTION TO: SUBS	SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK		
TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRIL	<del>_</del>	
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT	JOB 🗆	
	Tobas di Baran	
OTHER: OTHER: Mecna	anical Integrity Test	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Com		
proposed completion or recompletion.		
Resolute ran a mechanical integrity test	to request an extension	
of the TA status for the subject well. H	Hard copy chart submitted	
1-29-15. Work performed by M. Dixon and witnessed on 1-28-15.		
Chart, bradenhead test and wellbore diagram attached.		
Chart, bradenhead test and wellbore diagram attached.  Well foiled Pressure test (128/15)  Letter 2/10/2015, -04/000.  Grailed 17117		
Q Ator 3	11012015-8AD(OCD.	
Col Visiat	بالمنا	
Pailed MIT	•	
Spud Date: Rig Release Date:		
	<u>_</u>	
The second of the second secon	11.17.6	
I hereby certify that the information above is true and complete to the best of my knowledge	and belief.	
SIGNATURE STREGULATOR	ory Tech DATE 1-29-15	
	eenergy.com PHONÊ.03-573-4886 X1580	
For State Use Only		
APPROVED BY: Dell Somanch TITLE Staff Wanter	DATE 2/10/2015	
Conditions of Approval (if any):	l de la companya de	

FEB 1 0 2015

FEB 0 2 2015

RECEIVED



KB: 3,899'

GL: 3,886'

17"

Hole

11" Hole

7 <sup>7</sup>/<sub>8</sub>"

Hole

## Glad State No. 1

13.2

(formerly the State "A" No. 1) 330' FWL & 2310' FNL Unit E, Sec 32, T-11S, R-38E Lea County, NM

API#: 42-025-07125

Spud: 12/18/56

Originally plugged (3/70)

Re-entered (3/82)

Well Type: Re-Plugged (9/86) Re-Entered (12/05)

**Tbg:** 79 jts 2 -7/8" L-80 PH6-(2,448.74')

194 jts 2 -7/8" L-80 EUE-(6,340.62')

Bottom of tbg: 8,806.02 ft

**Pump:** 5 - TD 3000 pumps w/ 504 stages **Motors:** 2-160 HP @ 135 V - 72 amps

Cable: #2 flat Reda Lead

Date Ran: 12/13/2005

Bottom of motor: 8,994.32 ft

\*

motors intake: 8,916.02 ft

5 <sup>1</sup>/<sub>2</sub>" Csg cut off @ 3,106'; (3/70)

13 <sup>3</sup>/<sub>8</sub>" 50# @ 352' w/ 425 sx

TOC: Surface-Circ

8 <sup>5</sup>/<sub>8</sub>" 32# @ 4,450' w/ 2,100 sx

TOC: 4,459' Calc

Perf'd 10,175' & squeezed w/ 950 sx

Formation	Tops:	
Rustler	2,240	
Salado	2,318	
Yates	3,040	
Queen	3,803	
Grayburg	4,162	
San Andre	4,408	
Glorieta	5,844	
Tubb	7,100	
Fullerton	7,213	
Abo	7,823	
Wolfcamp	9,048	
Cisco	9,760	
Strawn	10,470	
Atoka	10,900	
L/Miss	11,338	
Woodford	11,879	
Devonian	11,973	-8,106
Oil-water	12,079	-8,180

Holes 11,485'-517', Open

## **DEVONIAN:**

Perf 11,978'- 12,006'; (4/57) Sqz'd Perf 11,978'- 988'; (11/2005) 5 <sup>1</sup>/<sub>2</sub>" 17/20# @ 12,010' w/ 300 sx

TD: 12,010' (-8110')

PBTD: 12,000'

1/17/06 JMR

BS 2/10/2015