

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-30622
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name East Corbin Delaware Unit
8. Well Number 1
9. OGRID Number 7377
10. Pool name or Wildcat Corbin; Delaware, West

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other Water Injection <input type="checkbox"/>	
2. Name of Operator EOG Resources, Inc.	
3. Address of Operator P.O. Box 2267 Midland, TX 79702	
4. Well Location Unit Letter M 548 feet from the South line and 760 feet from the West line Section 16 Township 18S Range 33E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3851' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL. <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/16/15 MIRU to repair packer leak.
Bled down well & unset packer. POOH w/ 2-3/8" IPC Injection tubing and 5-1/2" lock set injection packer.
Sent packer in for repairs.
10/17/15 Ran back in hole w/ 2-3/8" IPC injection tubing and 5-1/2" lock set injection packer set at 5123'.
Pressure test to 500 psi, test good. Circulate packer fluid.
10/20/15 Ran an MIT test to 570 psi for 30 minutes. Test good.
Returned to injection.

E-PERMITTING
P&A NR
INT to P&A
CSNG
TA

P&A R
RBDMS-CLAD
CHG Loc

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Stan Wagner

TITLE

Regulatory Analyst

DATE

02/06/15

Type or print name

Stan Wagner

E-mail address:

PHONE:

432-686-3689

For State Use Only

APPROVED BY:

Bill Serrano

TITLE

Staff Manager

DATE

2/10/2015

Conditions of Approval (if any):

FEB 11 2015

h2 am

PRINTED IN U.S.A.



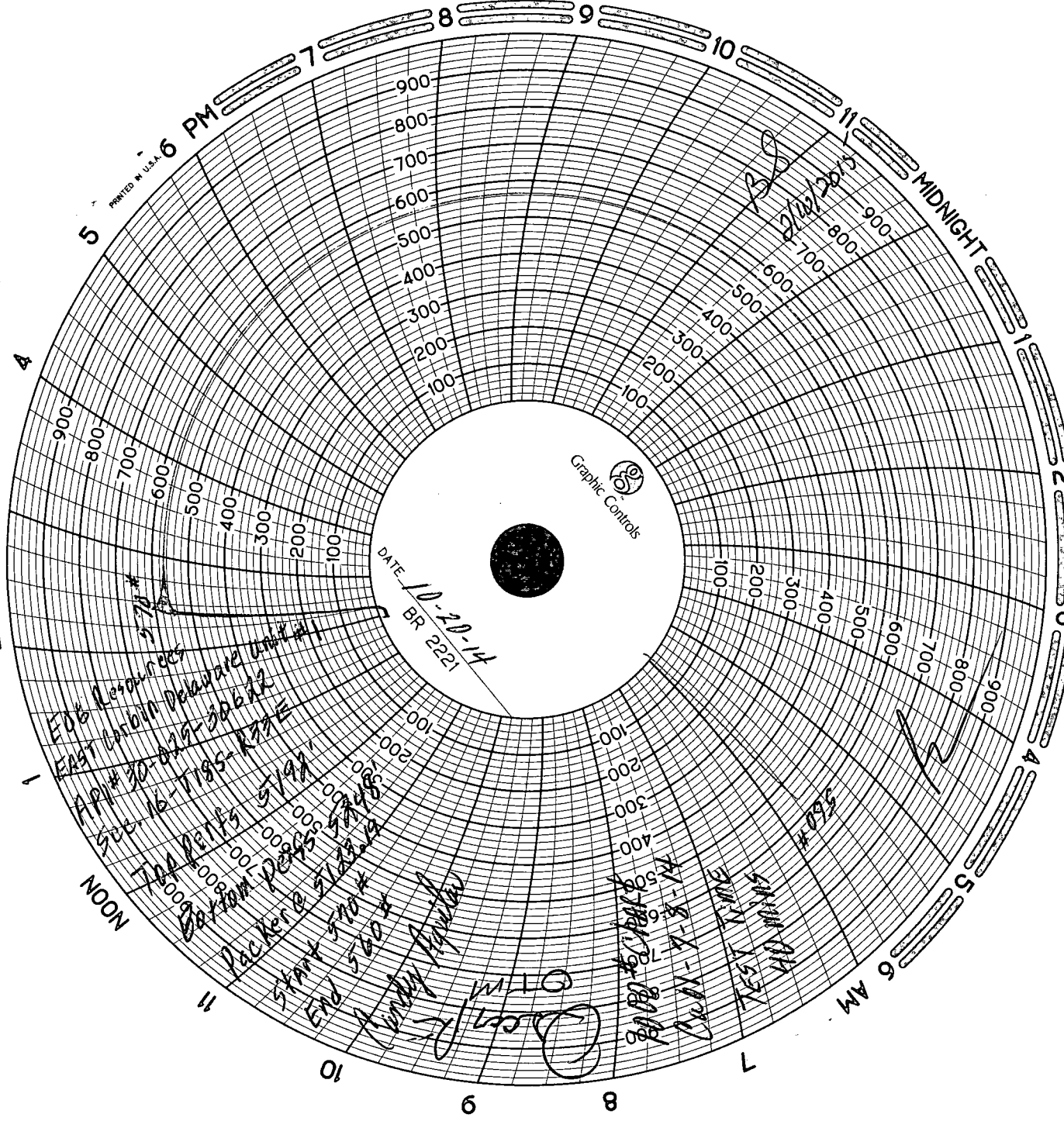
DATE 10-20-14
BR 2221

NOON

MIDNIGHT

6 AM

6 PM



EOB Resources
EAST CAROLIN DELAWARE UNIT
API# 30-029-30612
55-16-TIGS-R22E
TAP PERFS 5/19/14
Bottom Perfs 5/19/14
Packers 5/19/14
Start 5/19/14
End 5/19/14
Vandy Pumping

API# 30-029-30612
55-16-TIGS-R22E
TAP PERFS 5/19/14
Bottom Perfs 5/19/14
Packers 5/19/14
Start 5/19/14
End 5/19/14
Vandy Pumping

Dec 17/14
OTW