

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR PROPOSALS.)		WELL API NO. 30-025-41873
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator Apache Corporation		6. State Oil & Gas Lease No.
3. Address of Operator 303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705		7. Lease Name or Unit Agreement Name West Blinbry Drinkard Unit (WBDU) / 37346
4. Well Location Unit Letter H : 1570 feet from the North line and 565 feet from the East line Section 9 Township 21S Range 37E NMPM County Lea		8. Well Number 206
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3462' GL		9. OGRID Number 873
		10. Pool name or Wildcat Eunice; B-T-D, North (22900)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: COMPLETION ☒	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache completed this well, as follows:

10/29/2014 MIRUSU Pressure up csg to 1000#. Log - ETOC @ 154'. Perf Drinkard @ 6452-53', 69-70', 89-90', 6525-26', 40-41', 48-49', 54-55', 62-63', 70-71', 76-77', 98-99', 6603-04', 09-10', 17-18', 21-22', 27-28', 38-39', 43-44', 49-6650' w/1 SPF, 38 holes. WO Basic

11/13/2014 Test lines to 7000#. Acidize w/2016 gal 15% acid. Frac Drinkard w/91,517 gal 35 XL Borate pad; 96,167# 20/40 Ottawa & 54,090# Black Ultra 5# sand, flush w/1000 gal acid & 5258 gal 10# linear gel. RIH & set CBP @ 6388'.
Perf Tubb @ 6089-90', 6107-08', 11-12', 16-17', 31-32', 35-36', 6246-47', 56-57', 66-67', 71-72', 78-79', 88-89', 93-94', 98-99', 6303-04', 12-13', 17-18', 22-23' w/1 SPF, 36 holes. Acidize w/2016 gal 15% acid. Frac w/69,846 gal 30# XL Borate pad; 76,613# Ottawa 20/40 & 44,380# Black Ultra 5# sand, flush w/1000 gal acid & 4922 gal 10# linear gel. RIH & set CBP @ 6022'.
Perf Blinbry @ 5780-81', 84-85', 5809-10', 14-15', 26-27', 46-47', 51-52', 57-58', 67-68', 74-75', 80-81', 5900-01', 15-16', 24-25', 34-35', 54-55' w/1 SPF, 32 holes. Acidize w/2016 gal 15% acid.

11/14/2014 Frac Blinbry w/86,280 gal 25# XL Borate pad; 83,540# Ottawa 20/40 & 47,652# Black Ultra 5# sand, flush w/1000 gal acid & 4712 gal 10# linear gel. RIH & set CBP @ 5766'.

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Spud Date:

10/15/2014

Rig Release Date:

10/24/2014

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Reesa Fisher

TITLE Sr. Staff Reg Analyst

DATE 1/19/2015

Type or print name Reesa Fisher

E-mail address: Reesa.Fisher@apachecorp.com

PHONE: (432) 818-1062

For State Use Only

APPROVED BY:

[Signature]

TITLE

Petroleum Engineer

DATE

02/10/15

Conditions of Approval (if any):

FEB 11 2015

AM

WBDU #206
30-025-41873
Apache Corp. (873)

Completion continued from C-103:

11/14/2014 Perf Blinebry @ 5602-03', 21-22', 29-30', 33-34', 39-40', 58-59', 62-63', 65-66', 70-71', 75-76', 80-81', 5712-13', 21-22', 28-29', 32-33', 39-40', 44-45', 51-52' w/1 SPF, 37 holes.
Acidize w/3024 gal 15% acid. Frac w/69,762 gal 25# XL Borate pad; 83,150# Ottawa 20/40 & 50,925# 20/40 Black Ultra 5 & 6# sand, flush w/5460 gal 10# linear gel.

11/24/2014 MIRUSU & Rev Unit. CO & DO CBP @ 5766'; circ hole clean.

11/25/2014 CO & DO CBP's @ 6022' & 6388'. Wash sand to PBTD @ 6885'.

11/26/2014 RIH w/prod equip. 2-7/8" 8RD EUE J-55 6.5# tbg ETD @ 6799'; SN @ 6711'. Set 640 Pumping Unit and POP to Sat. #3.