

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG	
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name West Blinebry Drinkard Unit (WBDU) / 37346 6. Well Number: <div style="text-align: right; font-size: 1.2em;">HOBBSOCD</div> 206

7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER	JAN 22 2015
8. Name of Operator Apache Corporation	9. OGRID 873
10. Address of Operator 303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705	11. Pool name or Wildcat <div style="text-align: right; font-weight: bold;">RECEIVED</div> Eunice; B-T-D, North (22900)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	H	9	21S	37E		1570	N	565	E	Lea
BH:	A	9	21S	37E		1299	N	921	E	Lea

13. Date Spudded 10/15/2014	14. Date T.D. Reached 10/23/2014	15. Date Rig Released 10/24/2014	16. Date Completed (Ready to Produce) 11/26/2014	17. Elevations (DF and RKB, RT, GR, etc.) 3462' GL
18. Total Measured Depth of Well 6930'	19. Plug Back Measured Depth 6885'	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run GR-CCL	
22. Producing Interval(s), of this completion - Top, Bottom, Name Blinebry 5602'-5955'; Tubb 6089'-6323'; Drinkard 6452'-6650'				

23. CASING RECORD (Report all strings set in well)						
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	
8-5/8"	24#	1333'	11"	450 sx Class C		
5-1/2"	17#	6930'	7-7/8"	1450 sx Class C		

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	6799'	

26. Perforation record (interval, size, and number) Blinebry 5602'-5955' (1 SPF, 69 holes) Producing Tubb 6089'-6323' (1 SPF, 36 holes) Producing Drinkard 6452'-6650' (1 SPF, 38 holes) Producing	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:40%;">DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>Blinebry 5602'-5955'</td> <td>6040 gal acid; 156,042 gal pad ; 265,267# sand; 10,172 gal gel</td> </tr> <tr> <td>Tubb 6089'-6323'</td> <td>3016 gal acid; 69,846 gal pad ; 120,993# sand; 4922 gal gel</td> </tr> <tr> <td>Drinkard 6452'-6650'</td> <td>3016 gal acid; 91,517 gal pad ; 150,257# sand; 5258 gal gel</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	Blinebry 5602'-5955'	6040 gal acid; 156,042 gal pad ; 265,267# sand; 10,172 gal gel	Tubb 6089'-6323'	3016 gal acid; 69,846 gal pad ; 120,993# sand; 4922 gal gel	Drinkard 6452'-6650'	3016 gal acid; 91,517 gal pad ; 150,257# sand; 5258 gal gel
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28. PRODUCTION							
Date First Production 11/26/2014	Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) 640 Pumping Unit			Well Status (<i>Prod. or Shut-in</i>) Producing			
Date of Test 12/03/2014	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 98	Gas - MCF 323	Water - Bbl. 242	Gas - Oil Ratio 32.96
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>) 37.0	

29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold	30. Test Witnessed By Apache Corp.
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31. List Attachments
 Inclination Report, C-102, C-103, C-104 (Logs submitted 12/5/2014)

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Reesa Fisher Printed Name Reesa Fisher Title Sr. Staff Reg Analyst Date 01/19/2015

E-mail Address Reesa.Fisher@apachecorp.com

FEB 11 2015

KZ

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