Submit 1 Copy To Appropriate District Office	State of New Me	xico	Form C-103
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		Revised July 18, 2013 API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION	DIVISION 30-0	)25-42322
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fran	icis Dr.	ate Type of Lease TATE FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505		Oil & Gas Lease No.
87505	ICES AND REPORTS ON WELLS	7 Leas	e Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM CALLY TO BE SUICE PROPOSALS.)			otune 10 State Com
PROPOSALS.)  1. Type of Well: Oil Well Gas Well Other			Number 501H
2. Name of Operator	EFB	<b>9</b> 2013 9. OGR	ID Number
EOG Resources, Inc. 3. Address of Operator		737 10. Poo	I name or Wildcat
P.O. Box 2267 Midla	nd, TX 79702	Triple >	X; Bone Spring, West
4. Well Location Unit Letter P : 251 South line and 1090 Feet from the line			
Section 10	Township 24S Ra	nge 34E NMPM	County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3609' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐			
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT JOB	X
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM		-	No.
OTHER:		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
2/4/15 Ran 121 jts 9-5/8", 40#, (29) HCK55 & (92) J55 LTC casing set at 5150'.			
Cement lead w/ 1125 sx 65/35 POZ C, 12.7 ppg, 1.96 CFS yield;			
tail w/ 300 sx Prem Plus C, 14.8 ppg, 1.33 CFS yield. Circulated 478 sx cement to surface. WOC 8 hrs.			
Tested casing to 1500 psi for 30 minutes. Test good.  Resumed drilling 8-3/4" hole.			
resumed driving 6 6/4 flote.			
	·		
		E-PERMITTING	
		P&A NR _ INT to P&A	_ P&A R
Spud Date: 1/31/15	Rig Release Da	te: CSNG am	CHG Loc
·		L TA	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE Stan Wa	TITLE Regi	ulatory Analyst	DATE
Type or print name Stan Wagne	E-mail address	:	PHONE: 432-686-3689
For State Use Only			
APPROVED BY:	and TIFLE Pet	roleum Engineer	DATE 2 10 15
Conditions of Approval (if any):			•