Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103
District 1 - (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			WELL API NO. 30-025-21773
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE X FEE
District IV - (505) 476-3460	Santa Re, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUE BACK TO A			7. Lease Name or Unit Agreement Name
PROPOSALS.)	CATION FOR PERMIT" (FORM C-101) FO	R SUCH	L. VAN ETTEN
1. Type of Well: Oil Well X	Gas Well Other FEB 0 9 2015		8. Well Number 12
2. Name of Operator			9. OGRID Number 4323
CHEVRON U.S.A. INC.			
3. Address of Operator 1400 SMITH STREET, HOUSTO	NI TV 77000	MEGERAL	10. Pool name or Wildcat
		· · · · · · · · · · · · · · · · · · ·	EUNICE MONUMENT, GRAYBURG,SA
4. Well Location DATUM 27			
Unit Letter O:	***************************************		2130 feet from the EAST line
Section 9	Township 20-S Range		NMPM County LEA
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
12 Charles	Annranriata Day to Indianta N	atura of Notice	Roport or Other Data
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF IN	ITENTION TO:	SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON X	REMEDIAL WOR	K ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DR	ILLING OPNS.□ P AND A □
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	T JOB 🔲
DOWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM	_	OT1.E	
OTHER:	lated enerations. (Clearly state all m	OTHER:	d aire postinent dates including estimated date
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion. 8 5/8"-1,260' TOC SURF. 5 ½" 15.5#-6,700' TOC 2,934', CIBP @ 3,950' W/ 35' CMT.			
property completion of the chief			
AS EARLY AS FEBRUARY 9,2015 MOVE IN & RIG UP, PICKUP BIT, DC & WORKSTRING RUN IN WELL TO 3,915' DRILL			
OUT CEMENT & CIBP, CLEAN OUT TO 5,625', POOH REMOVE BIT & DC's, RUN IN WELL TO 5,575', CIR W/ 9.5# WBM.			
MIX & SPOT 25 SX CL 'C' CMT. FROM 5,575'-5,375', PU REV. OUT, WOC 4 HR&TAG,PU TO 5,160', MIX & SPOT 25SX CL"C"			
FROM 5,160'-4,960', PU REV. CIR, WOC 4 HR& TAG, PU TO 3,950', MIX & SPOT 25 SX CL "C' FROM 3,950'-3,750', PU REV.			
CIR. WOC 4 HR & TAG, PRESSURE TEST 5 1/2", PU TO 2,450', RU WIRLINE & PERF @ 2,500', MIX 50 SX CL "C" SQZ 25 &			
SPOT 25 FROM 2,500'-2,300', WOC 4 HRS. & TAG, PULL UP TO 1,250', RIG UP WIRELINE, PERF @ 1,310', POOH W/ WIRELINE, LOWER TBG. TO 1,310', EST. INJ. RATE, MIX 100 SX CL "C" CEMENT, SQZ SHOE, SPOT PLUG FROM 1,310'-			
1,100', PULL UP REV. CIR. WOC 4 HRS. & TAG, PULL UP TO 400', RIG UP WIRELINE, PERF @ 450', POOH RIG DOWN			
WIRELINE, EST. CIR. MIX & CIR. 135 SX CL "C" CEMENT TO SURFACE ON BOTH STRINGS. POOH W/TBG. NIPPLE			
DOWN CUT & CAP WELL TO MEET WITH RULE 19.15.7.14 NMAC REQUIRMENTS.			
Spud Date:	Rig Release Da	te:	·
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The second of th			11.1.6
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE	TITUE Agen	Chevron U.S.A.	DATE 02/05/15
Type or print name Monty L. McCarrer E-mail address: _monty.mccarver@nabors.com PHONE: 281-775-3432			
For State Lise Only			
APPROVED BY: Wal White Loupline Oficer DATE 2/9/2015			
Conditions of Approval (if any):			
Conditions of Approval (II ally).		1	