Submit 1 Copy To Appropriate District Office State of New Mexico	Form C-103
District 1 - (575) 303-616) Energy Minerals and Natural Resources	Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 884OBBS OCD District fl ~ (575) 748-1283	WELL API NO. 30-025-32414
811 S. First St. Artesia, NM 88210 UIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III - (505) 334-6178 FEB 1 0 2015 220 South St. Francis Dr. 1000 Rio Brazos Rd., Azicc, NM 87410	STATE X FEE
District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NMRECEIVED Santa Fe, NM 87505	6. State Oil & Gas Lease No.
87505	B-1502
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name Santa Fe
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	8. Well Number 134
2. Name of Operator ConocoPhillips Company	9. OGRID Number
Conocornings Company	217817
3. Address of Operator P. O. Box 51810 Midland, TX 79710	10. Pool name or Wildcat
4. Well Location	Vacuum; Drinkard/Blinebry
Unit Letter D: 430 feet from the North line and 430 feet from the West line	
Section 5 Township 18S Range 35E	NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.,	
3966' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORL	
TEMPORARILY ABANDON	LLING OPNS. P AND A
PULL OR ALTER CASING	L JOB 🔲
DOWNHOLE COMMINGLE	
OTHER: OTHER: add zone	* DNC
13. Describe proposed or completed operations. (Clearly state all pertinent details, and	give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
This well will be commingled Vacuum; Drinkard/Blinebry per NOI approved 6/11/14	
->6/26/14 RIH w/CBP & set @ 7310'. 6/27/14 RIH to perf @ 7043'-7170'.	
7/8/14 frac f/7043'-7170' 120,000# 20/40 white sand & 30,000# CRC. Flow back well.	
7/11/14 RIH to perf @ 6630-6725'.	
7/15/14 Acidize w/3000 gals 15% Ferchek SC, frac pump 2365 bbls 20# XLINK & 119,100# 30/50 white sand & 30,080# 20/40 risin.	
7/17/14 RIH to perf @ 6520'-6577'.	
7/22/14 Acidize w/4000 gals 15% Ferchek SC, frac pump 1984 bbls 20# XLINK & 120	,600# 20/40 white sand & 26,894# 20/40
risin. Clean out sand. DO CBPs to 7310' (leave this one). 8/11/14 RIH w/224 jts, 2 7/8", 6.5#, J-55 & re-set @ 7115'. NDBOP & NUWH w/14,00	OH on TAC
8/13/14 RIH w/pump and rods & space 8/14/14 RDMO	of oil TAC
Spud Date: Rig Release Date:	
	
hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE CHOSEN TITLE Staff Regulatory Technician DATE 02/09/2015	
Type or print name Rhonda Rogers E-mail address: rogerrs@conocor	phillips.com PHONE: (432)688-9174
For State Use Only	
APPROVED BY: TITLE Petroleum Engineer DATE 02/10/15	
APPROVED BY: DATE DATE DATE DATE DATE	