

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

1. WELL API NO. 30-025-32414
2. Type of Lease STATE FEE FED/INDIAN
3. State Oil & Gas Lease No. B-1502

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name: Santa Fe
6. Well Number: 134
HOBBS OGD
IAN 30 2015

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

9. OGRID 217817
RECEIVED

8. Name of Operator ConocoPhillips Company

10. Address of Operator P. O. Box 51810 Midland, TX 79710

11. Pool name or Wildcat Vacuum; Blinebry

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	5	18S	35E		430	N	430	W	Lea
BH:										

13. Date Spudded 02/11/1994	14. Date T.D. Reached 02/28/1994	15. Date Rig Released 10/15/2014	16. Date Completed (Ready to Produce) 11/07/2014	17. Elevations (DF and RKB, RT, GR, etc.) 3966' GR
18. Total Measured Depth of Well 8200'	19. Plug Back Measured Depth 7310' CBP	20. Was Directional Survey Made? NO	21. Type Electric and Other Logs Run on file	

22. Producing Interval(s), of this completion - Top, Bottom, Name
6520'-7170' Blinebry

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1510'	12 1/4"	850 sx	
5 1/2"	15.5#	8200'	7 7/8"	2400 sx	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	7115'	

26. Perforation record (interval, size, and number) 6520'-7170'	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	6250'-7170'	4000 gals 15% Ferchek SC, 1984
		bbl 20# xlink, frac w/446,674# total proppants

28. PRODUCTION

Date First Production 11/07/2014		Production Method (Flowing, gas lift, pumping - Size and type pump) pump			Well Status (Prod. or Shut-in) prod		
Date of Test 12/05/2014	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 3	Gas - MCF 7	Water - Bbl. 3	Gas - Oil Ratio
Flow Tubing Press: 65#	Casing Pressure 35#	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 37.5	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
30. Test Witnessed By

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983.

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Signature *Rhonda Rogers* Printed Name Rhonda Rogers Title Staff Regulatory Technician Date 01/28/2015
E-mail Address rogers@conocophillips.com

FEB 11 2015

