

Submit To Appropriate District Office
 Two Copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Avenue, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87401
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD
FEB 11 2015
RECEIVED

State of New Mexico
 Energy, Minerals and Natural Resources
 Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 July 17, 2008
 1. WELL API NO.
 30-025-41812
 2. Type of Lease
 STATE FEE FED/INDIAN
 3. State Oil & Gas Lease No. A0-2614-0000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released, and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
 McDonald State AC 2
 6. Well Number:
 038

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
 Apache Corporation

9. OGRID
 873

10. Address of Operator
 303 Veterans Airpark Lane, Suite 1000
 Midland, TX 79705

11. Pool name or Wildcat
 Tu-O&G(60240)/Dnkrd(19190)/WantzAbo(62700)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	H	13	22S	36E		2525	N	1070	E	Lea
BH:	H	13	22S	36E		2307	N	991	E	Lea

13. Date Spudded
 06/09/2014
 14. Date T.D. Reached
 06/17/2014
 15. Date Rig Released
 06/18/2014
 16. Date Completed (Ready to Produce)
 11/21/2014
 17. Elevations (DF and RKB, RT, GR, etc.)
 3465' GL
 18. Total Measured Depth of Well
 7518'
 19. Plug Back Measured Depth
 7477'
 20. Was Directional Survey Made?
 --
 21. Type Electric and Other Logs Run
 SGR/CNL/HRLA/BCS/BPL

22. Producing Interval(s), of this completion - Top, Bottom, Name
 Tubb 6258'-6387'; Drinkard 6513'-6719'; Abo 6835'-7033'

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1217'	11"	430 sx Class C	
5-1/2"	17#	7518'	7-7/8"	1550 sx Class C	

24. LINER RECORD

25. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

SIZE	DEPTH SET	PACKER SET
2-7/8"	6401'	

26. Perforation record (interval, size, and number)
 Tubb 6258'-6387' (2 SPF, 40 holes) Producing
 Drinkard 6513'-6719' (1&2 SPF, 50 holes) Producing
 Abo 6835'-7033' (1 SPF, 38 holes) Producing

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6258'-6387'	2000 gal acid; 21,319 gal 25# pad; 30,000# sand; 6048 gal gel
6513'-6719'	5200 gal acid; 24,570 gal 35# pad; 101,000# sand
6835'-7033'	14,280 gal acid

28. PRODUCTION

Date First Production
 11/21/2014
 Production Method (Flowing, gas lift, pumping - Size and type pump)
 640 Pumping Unit
 Well Status (Prod. or Shut-in)
 Producing

Date of Test
 11/24/2014
 Hours Tested
 24
 Choke Size
 Prod'n For Test Period
 Oil - Bbl
 73
 Gas - MCF
 148
 Water - Bbl.
 143
 Gas - Oil Ratio
 2027

Flow Tubing Press.
 Casing Pressure
 Calculated 24-Hour Rate
 Oil - Bbl.
 Gas - MCF
 Water - Bbl.
 Oil Gravity - API - (Corr.)
 37.0

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 Sold
 30. Test Witnessed By
 Apache Corp.

31. List Attachments
 C-103, C-104's

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
 Signature *Reesa Fisher*
 Printed Name Reesa Fisher
 Title Sr. Staff Reg Analyst
 Date 02/10/2015
 E-mail Address Reesa.Fisher@apachecorp.com

FEB 12 2015

