

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

|                                    |                        |                                   |                          |
|------------------------------------|------------------------|-----------------------------------|--------------------------|
| Operator Name<br><b>Texland</b>    |                        | API Number<br><b>30-025 35674</b> |                          |
| Property Name<br><b>STATE A 29</b> |                        | Well No.<br><b>10</b>             |                          |
| * Surface Location                 |                        |                                   |                          |
| UT. Lat<br><b>N</b>                | Section<br><b>29</b>   | Township<br><b>18</b>             | Range<br><b>38</b>       |
| Feet from<br><b>110</b>            |                        | NS Line<br><b>5</b>               | Feet from<br><b>1490</b> |
| EW Line<br><b>W</b>                |                        | County<br><b>21A</b>              |                          |
| Well Status                        |                        |                                   |                          |
| YES                                | TA'D WELL<br><b>NO</b> | YES                               | SHUT-IN<br><b>NO</b>     |
| INJECTOR<br><b>NO</b>              |                        | SWD                               | OIL                      |
| PRODUCER                           |                        | GAS                               | DATE<br><b>2/10/15</b>   |

OBSERVED DATA

|                      | (A) Surface  | (B) Interwell | (C) Interwell 2 | (D) Production | (E) Tubing       |
|----------------------|--------------|---------------|-----------------|----------------|------------------|
| Pressure             | $\phi$       | N/A           | N/A             | 0              | 1800             |
| Flow Characteristics |              |               |                 |                |                  |
| Puff                 | Y/N <b>0</b> | Y/N           | Y/N             | Y/N <b>0</b>   | CO2              |
| Steady flow          | Y/N <b>0</b> | Y/N           | Y/N             | Y/N <b>0</b>   | WTR <b>X</b>     |
| Burges               | Y/N <b>0</b> | Y/N           | Y/N             | Y/N <b>0</b>   | GAS              |
| Downed nothing       | <b>0</b>     | Y/N           | Y/N             | Y/N <b>0</b>   | Type of Fluid    |
| Gas or Oil           | Y/N <b>0</b> | Y/N           | Y/N             | Y/N <b>0</b>   | Specific Gravity |
| Water                | Y/N <b>0</b> | Y/N           | Y/N             | Y/N <b>0</b>   | Surrounding      |

Remarks: Please state for each string (A,B,C,D,E) pertinent information regarding closed down or continuous flow up it applies.

Inspection Violation Letter - Over Expecting pressure  
2/12/2015  
Per IPT = 417. 210/000

BS 2/12/2015

|                               |        |                           |  |
|-------------------------------|--------|---------------------------|--|
| Signature: <b>Paul Abando</b> |        | OIL CONSERVATION DIVISION |  |
| Printed name:                 |        | Entered into RBDMS        |  |
| Title:                        |        | Re-test:                  |  |
| E-mail Address:               |        |                           |  |
| Date: <b>2/10/15</b>          | Phone: |                           |  |
| Witness: <b>John Bove</b>     |        |                           |  |

FEB 13 2015

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