Two Copies       District I         District I       Energy, Minerals and Natural Resources         Id25 N. French Dr., Hobbs, NM 88240.       District II         District II       Oil Conservation Division         District III       1220 South St. Francis Dr.	Submit To Appropr	riate District O	ffice			State of Nev	v M	levico							Form C-105
High Product, Marker, MS 2010       Oil Conservation Division       1. WELL CARL       Division         Based BL       Oil Conservation Division       1. WELL CARL       Division         Titto Standard, Mark MS 200       Santa Fc, NM 8750       3. Sane Unit G Gai Law, NV CO-UJAP - 0002         WELL COMPLETION OR RECOMPLETION REPORT AND US       3. Sane Unit G Gai Law, NV CO-UJAP - 0002       Construction of Gai Law, NV CO-UJAP - 0002         Construction of Gai and the plane the cost of though 32 (cost size of For Other Cost of Santa Fc, NM 8750       5. Sane Unit G Gai Law, NV CO-UJAP - 0002         Construction of Gai and the plane the cost of though 32 (cost size of For Other Cost of Santa Fc, NM 8750       5. Ook Number       1. House 2000         The dot and the plane the cost of though 32 (cost size of For Other Cost of Santa Fc, NM 8750       1. Dot Apocasi Mark       1. Good Santa Fc, NM 8750         Santa Fc, NM 7000       Cost of Santa Fc, NM 8750       1. Sane Unit G Gai Law, NV Cost Office Cost of Santa Fc, NM 8750       1. Sane Santa Fc, NM 8750         Santa Fc, NM 7000       Cost Office C		En	-				sources								
Bit R. Bit S. Bitter J. And B. Shall Bitter J.	1625 N. French Dr.		CI 59, I	viniciais and	1 tu		3041005	T	1. WELL API NO.						
1220 South St. Francis Dr.       220 South St. Francis Dr.       200 South St.       200 South St. Francis Dr.       200 South St.	811 S. First St., Arte	esia, NM 8821	0		Oil	Conservati	on ]	Divisio	n				644	>	
Basel Diamed Provide Complexition         Santal Fe, NM 87505         The source of the		d., Aztec, NM	87410												IDIAN
WELL COMPLETION OR RECOMPLETION REPORT AND LOG         Masked and account of the constraints of the con	District IV									-	STATE FEE FED/INDIAN				
A Bonsen Tor Filling.         Execution Filling.         Execution Filling.         Execution Filling.           BC COMPLETION REPORT (Fill in bases #1 through #31 for Sate and Fee wells entry)         Execution Filling.         Execution Filling.         Execution Filling.           BC CH44 COSTER TATACHNEET: (Fill in bases #1 through #31 for Sate and Fee wells entry)         Execution Filling.         Execution Fillin						· · ·				23	IN THE REPORT OF THE AREA	596F7 <b>*</b> #	ST STREET	20.00 (A 1965)	Mar New Property Party P
CMPCONTENTION REPORT (Fill in blocks #1 through #9, #15 Date Rig Recented and #32 and/or       It. Vest Number         25. Hold Docume the philo block #1 through #9, #15 Date Rig Recented and #32 and/or       It. Vest Number         25. Hold Docume the philo block #1 through #9, #15 Date Rig Recented and #32 and/or       It. Vest Number         25. Hold Docume the philo block #1 through #9, #15 Date Rig Recented and #32 and/or       It. Vest Number         25. Hold Docume the philo block #1 through #9, #15 Date Rig Recented and #32 and/or       It. Vest Number         26. Mate of Operator       OXY USA Inc.       It. Vest Number         21. Location       UN File       Townamp       Farger         21. Location       Townamp       Farger       It. Vest Number       Fore from the INF Date Right Philoson         21. Location       UN File       It. Date Record Philoson       Townamp       Farger       It. Date Record Philoson       Fore from the INF Date Record Philoson       It. Electration Philoson										8	5. Lease Name or Unit Agreement Name				
Bit and the and the full by CH1 forms expert in accordance with 19 15 17 13 K NotaCord         FEB 0 2015           Bit and the full bits and the full by CH1 forms expert in accordance with 19 15 17 13 K NotaCord         FEB 0 2015           Name Overkover         OxeRover Dependent         FEB 0 2015           Name Overkover         OxeRover Dependent         OxeRover Dependent         FEB 0 2015           Name Overkover         OxeRover Dependent         OxeRover Dependent         OxeRover Dependent           In Address of Operator         Perform the State         OxeRover Dependent         OxeRover Dependent           In Address of Operator         L         Part and the full	. /	-	<b>RT</b> (Fill in bo	oxes #1 thro	ugh #31 :	for State and Fee	wells	only)			5. Well Numb	Junni Der:			
8. Name of Operator       OXY USA Inc.       9. OGRID       16.044cs         10. Address of Operator       P.O. Pox SQ25D Midland, Tx 29910       Real Call Come Spring, E.         12. Location       Control Unit I       Section       Tanle Operator         13. Data Spudded       14.023       33.E       1700       South A       Its Control IC MIChail       Country         Number       1       22.5       33.E       1700       South A       Its Country       Read Country       Re	#33; attach this ar	nd the plat to								/or			14		
B. Nume of Operator         OKY USA Inc.         9. OGRID         IM040           10. Addees of Operator         P. Box SUSSD Mulliand, Tx 24710         II. Pool nume of Wildow         Food nume of Wildow         Course           12. Location         Unit Lin         Section         Township         Range         Let         Pret from the VSL Inte         Food nume of Wildow         Course           13. Daw Syndated         14. Daw Ty Jetter in the VSL Inte         Course         II. Pool         Date State         Let         Pret from the VSL Inte         Course         II. Pool         Date State         Let         Pret from the VSL Inte         Course         Course           13. Daw Syndated         14. Daw Ty Jetex-intes CP and RNS.         II. Page State         II. Pool         Date State         Let         IV. Page State         II. Pool         Date State         III. Pool         Date State         III. Pool         Date State         III. Page State         III. Page State         III. Page State         IIII. Page State         IIII. Page State         IIII. Page State         IIII. Page State         IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII			VORKOVER	R □ DEEP	ENING	<b>П</b> PLUGBACK		DIFFERE	NT RESERV	/OIR	□ OTHER			FEB	0 8 2013
10: Address of Operator       11: Post same or Wildea       11: Post same or Wildea       11: Post same or Wildea         10: Unit In       Section       Township       Range       Lot       Fost from the INS Late       Fost from the IN												11	101091	·	
12 Location       Duil Isr       Section       Township       Range       Lot       Feer from the       Nit Line       County         31 Date Signaded       1       32 S       33 E       1700       South 2       Ues J       Loa         31 Date Signaded       14. Date TD, Reacked       15. Date Ris Reserved       16. Date Complete South to Produce       17. Elevation 00° and RED.         31 Teal Meganed Deptin of Well       19. Plag Rack Medaned Deptin       20. Was Unrecellar for the and Other Logs Run         32 Todation Burdensol, of this gammelian of the and South Count of the and RED.       County of the and RED.         32 Todation Burdensol, of this gammelian of the and RED.       CashNG REE       HOLE SIZE       CEMENTING RECORD       AMOUNT PULLED         33 Cash of REE       WEIGHT LB./FT.       DEPTH SET       HOLE SIZE       CEMENTING RECORD       AMOUNT PULLED         34 - 741       10 - 741       1370 - 741       1470 - 741       1470 - 741       1470 - 741       1470 - 741       1470 - 741       1470 - 741       1470 - 741       1470 - 741       1470 - 741       1470 - 741       1470 - 741       1470 - 741       1470 - 741       1470 - 741       1470 - 741       1470 - 741       1470 - 741<	10. Address of O	nerator				Tec 200					11. Pool name	or Wild	Icat	R	ECEIVED-
$\begin{array}{c c c c c c c c c c c c c c c c c c c $			<u> </u>			r					Ked la	VC.	Vine	. Spring	<u>, E.</u>
Bit:       L       H       Data S       332E       1700       Output       173       Data S       Data S <thdata s<="" th=""> <thdata s<="" th="">       Data S<td></td><td>Unit Ltr</td><td>Section</td><td></td><td></td><td></td><td>Lot</td><td></td><td></td><td>the 1</td><td></td><td>Feet fr</td><td>om the</td><td>E/W Line</td><td>County</td></thdata></thdata>		Unit Ltr	Section				Lot			the 1		Feet fr	om the	E/W Line	County
13. Darg Syndled       14. Dare Charles of the specified       16. Dare Computer (Realt to Product)       17. Breadmann (Dr and Ref)         13. Darg Syndled       14. Dare Charles of the specified       15. Dare Rit Reference       17. Breadmann (Dr and Ref)         15. Total Measured Depth of Will       19. Plug Back Measured Depth       17. Breadmann (Dr and Ref)       Rtt. (R. etc.) 36 (E. 5. 'GR         15. Total Measured Depth of Will       19. Plug Back Measured Depth       15. Mark Measured Depth       17. Breadmann (Dr and Ref)         22. Producting Interruption - Top, Burgens, Name       Orthog       Orthog       Orthog       Orthog       AMOUNT PULLED         16. Jack State       WEIGHT EB /FT       DEFTH SET       HOLE STZE       CEMENTING RECORD       AMOUNT PULLED         16. Jack State       WEIGHT EB /FT       DEFTH SET       HOLE STZE       CEMENTING RECORD       AMOUNT PULLED         16. Jack State       Jack State       Jack State       Jack State       Jack State       Mark State       Mark State         23.       CASING SIZE       WEIGHT EB /FT       DEFTH SET       HOLE STZE       CEMENTING RECORD       AMOUNT PULLED         16. Jack State         24.       LINER RECORD <thstate state<<="" td=""><td></td><td>Ļ</td><td>17</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>f</td><td>lea</td></thstate>		Ļ	17											f	lea
$\begin{array}{c c c c c c c c c c c c c c c c c c c $		1	17												
18. Table Medgined Depth of Well       19. Pileg Back Medgined Depth       20. Was Directional Survey Made?       21, Type Electric and Other Logs Run         15.5325       M109 (20)       15.143 M       103621 V       12.         22. Producing Interval(s), of this yamplings - Top, Jamm, Name       104 Log       11.       11.         23.       CASTNG RECORD (Report all strings set in well)       AMOUNT PULLED       AMOUNT PULLED         11341       VHEGHT EL JJJS       11.       11.       11.       11.         24.       CASTNG RECORD (Report all strings set in well)       AMOUNT PULLED       AMOUNT PULLED         11341       VHEGHT EL JJJS       11.       11.       11.       11.       11.         25.       TOBING RECORD       AMOUNT PULLED       11.       11.       11.       11.         24.       11. </td <td>13. Date Spudded</td> <td></td> <td>T.D. Reache</td> <td>d 15.</td> <td>Date Rig</td> <td>Releated</td> <td></td> <td>16</td> <td></td> <td></td> <td></td> <td>luce)</td> <td>  17   R<sup>-</sup></td> <td>Elevations (</td> <td>DF and RKB,</td>	13. Date Spudded		T.D. Reache	d 15.	Date Rig	Releated		16				luce)	17   R <sup>-</sup>	Elevations (	DF and RKB,
$ \begin{array}{ c c c c c c c c c c c c c c c c c c c$					Plug Bac		:h	20					21. Typ	e Electric and	Other Logs Run
22. Producing laterafels) of this gample income       Performance         23. CASTNG RECORD (Report all strings set in well)         CASTNG RECORD (Report all strings set in well)         CASTNG SIZE       WEIGHT IBJAT.         DEPTH SET       HOLE SIZE         CEMENTING RECORD       AMOUNT PULLED         11-34"       U344 J55       921         12-76"       204 F11       12-36"         24.       LINER RECORD       25.         SIZE       TOP       BOTTOM       SACKS CEMENT         24.       LINER RECORD       SIZE       Diarth SET         25.       TUBING RECORD       SIZE       PACKER SET         26.       Performion record interval, size, and number)       SACKS CEMENT       SIZE       Diarth SET         26.       Performion record interval, size, and number)       SACKS CEMENT       SIZE       DEPTH INTERVAL       AMOUNT AND KIND MATERIAL USED         27. ACID, SHOT, FRACTURE, CEMENT, SOUEEZE, ETC.       DEPTH INTERVAL       AMOUNT AND KIND MATERIAL USED         28.       PRODUCTION       TOTAL Y24 H124       H333342 HE BAL + 53735 2.4 Hall         28.       PRODUCTION       State M2 + 53755 2.4 Hall       H342 L5 L5 L Add         29.       Production Method (Flowing, gas lift, pumping - Size and type pump)	15325 n	n 1086	ฉ'ึ่ง										Mud	log	
CASING SIZE       WEIGHT I.B.PT.       DEPTH SET       HOLE SIZE       CEMENTING RECORD       AMOUNT PULLED         11-34"       1324"       135       145"       10-34"       1240s - 5f       11/4"         3-75"       324"       35       1475"       10-34"       1240s - 5f       11/4"         3-76"       324"       35       1475"       10-34"       1240s - 5f       11/4"         3-76"       324"       30.11       15308       1-34"       190s - 5f       11/4"         24       LINER RECORD       25       TUBING RECORD       11.11       <	22. Producing Int	terval(s), of t	his completio	on - Top, Bo	utom, Na	ame									
$\begin{array}{c c c c c c c c c c c c c c c c c c c $							)RI			ring			_		
$\frac{1}{4}$ $\frac{1}{32}$ $\frac{1}{32}$ $\frac{1}{45}$ <					<u> </u>			HO	DLE SIZE						
S-12"204 PHO153032-76"1490sc - sucf citc.N/A24.LINER RECORD25.TUBING RECORDSIZETOPBOTTOMSACKS CEMENTSIZEDEPTH SETPACKER SET26.Perforation record (interval, size, and number)SACKS CEMENTSIZEDEPTH SETPACKER SET26.Perforation record (interval, size, and number)SACKS CEMENTSIZEDEPTH SETPACKER SET27.SCID, SHOP, TERVALAMOUNT AND KIND MATERIAL USED1005, 1912 - 19130 - 1930 - 1910 , 1900 -IDEPTH INTERVALAMOUNT AND KIND MATERIAL USED1005, 1912 - 19130 , 1929 - 12185 , 12082 - 11940 , 11944IDSH26, 15123 / MI853, TRI WIR + 42516, 152 And +1930 , 1246 - 12195 , 12082 - 11940 , 11944IDSH26, 15123 / MI853, TRI WIR + 42516, 152 And +1930 , 1246 - 12195 , 12082 - 11940 , 11944IDSH26, 15123 / MI853, TRI WIR + 42516, 152 And +1930 , 1246 - 11840 , 11157 - 10051'TOTAL 494 HOLES28PRODUCTION28Production Method (Flowing, gas lift, pumping - Size and type pump)1/22115Hours Tested1/22115Cheke Size1/221152451/221152451/221152451/221152451/2211530. Test Witnessed By21. Extempolary pit was used at the well, report the exact location of the on-site bural22. Baterof fuel, weid of fuel, weided et -103. If an on-site bural was used at the well, report the exact location of the on-site bural23. If a transhamenic23. It at transhamenic </td <td colspan="3"></td> <td></td> <td colspan="3"></td> <td colspan="3"><u>14-24</u></td> <td colspan="3"></td> <td>N</td> <td>14</td>								<u>14-24</u>						N	14
24.       LINER RECORD       25.       TUBING RECORD         SIZE       TOP       BOTTOM       SACKS CEMENT       SCREEN       SIZE       DEPTH SET       PACKER SET         26.       Perforation record (interval, size, and number)       27.       ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.         27.       DEPTH NTERVAL       AMOUNT AND KIND MATERIAL USED         10055, (3042, -1344), 7143, 734(b-13470, 73074-       DEPTH INTERVAL       AMOUNT AND KIND MATERIAL USED         10056, (3042, 3447, 1374), 7354, -13470, 73074-       DEPTH INTERVAL       AMOUNT AND KIND MATERIAL USED         10057, 1342, -13447, 13454, -13470, 73074-       DEPTH INTERVAL       AMOUNT AND KIND MATERIAL USED         10057, 13447, 1445-       11342, 13454, -13470, 11344       ICOSL-IS123       DEPTH STE AND KIND MATERIAL USED         11054, 1146-       11342, 1445-       11342, 1445-       DEPTH NTERVAL       AMOUNT AND KIND MATERIAL USED         11054, 1146-       11342, 11344, 1145-       11342, 11344, 11344, 1145-       DEPTH STE AND KIND MATERIAL USED       ICOSL-IS123         11054, 1146-       11342, 11344, 1146-       11342, 11344, 1145-       IS54, 4144       IS54, 4144         11344, 1146-       11342, 11344, 11344, 1146-       11342, 11344, 11344, 1146-       IS53, 214, 2145       IS64, 214, 2145         28.       Production <td><u>- 4-78</u></td> <td></td> <td></td> <td></td> <td colspan="3"></td> <td colspan="3">10-78</td> <td colspan="2"></td> <td></td> <td></td>	<u>- 4-78</u>							10-78							
SIZE       TOP       BOTTOM       SACKS CEMENT       SCREEN       SIZE       DEPTH ISET       PACKER SET         26.       Perforation record (interval, size, and number)       9465       9465       9465       9465       9465         26.       Perforation record (interval, size, and number)       1954, 1953, -1940, 1953, 1963, -1945, 1954, -1945, 1954, -1944, 19241, 1936, 1910, 1907, 1907, 1907, 1913, 1934, 1954, -1941, 1936, 1910, 1907, 1907, 1933, 787, 1974, 1954, 1934, 1954,	5-12		dOTF F	10		7908			- 1/8		197052-5	wy ci	<i></i>	N	н
SIZE       TOP       BOTTOM       SACKS CEMENT       SCREEN       SIZE       DEPTH ISET       PACKER SET         26.       Perforation record (interval, size, and number)       9465       9465       9465       9465       9465         26.       Perforation record (interval, size, and number)       1954, 1953, -1940, 1953, 1963, -1945, 1954, -1945, 1954, -1944, 19241, 1936, 1910, 1907, 1907, 1907, 1913, 1934, 1954, -1941, 1936, 1910, 1907, 1907, 1933, 787, 1974, 1954, 1934, 1954,					+										· · · · · · · · · · · · · · · · · · ·
26. Perforation record (interval, size, and number)       274"       9965'       9965'         26. Perforation record (interval, size, and number)       27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.       DEPTH INTERVAL       AMOUNT AND KIND MATERIAL USED         1025, 1932 - 1932, 1249 - 1249, 1236 - 1310, 13007 -       11307, 13007 -       11323, 1249 - 1249, 1236 - 1315, 12082 - 11370, 13007 -       11523'       318523, 7RT WTR + 48516, 152 Avid +         11362, 1249 - 1249, 12370 - 12185, 12082 - 11370, 13707 -       11370, 1157 - 10951'       707AL Ya9 HOLES       33204054# SAMD         28.       PRODUCTION         29.       Production Method (Flowing, gas lift, pumping - Size and type pump)       Well Status (Prod. or Shut-in)         1/22/15       Production Method (Flowing, gas lift, pumping - Size and type pump)       Netl Status (Prod. or Shut-in)         1/22/15       245       1392       256         1/22/15       24       Choke Size       Profin For       Oil - Bbl.       Gas - Oil Ratio         1/22/15       24       20/64       Previod       1032       265       1392       256         1032       245       1392       30. Test Witnessed By       30. Test Witnessed By       30. Test Witnessed By       31. List Attachments       30. Test Witnessed By       31. List Attachments       30. Test Witnessed By       31. List Attachments <td>24.</td> <td>···</td> <td></td> <td></td> <td>LIN</td> <td>ER RECORD</td> <td></td> <td></td> <td></td> <td>25.</td> <td>Т</td> <td>UBING</td> <td>G REC</td> <td>ORD</td> <td></td>	24.	···			LIN	ER RECORD				25.	Т	UBING	G REC	ORD	
26. Perforation record (interval, size, and number) SPF D 15723 - 14940, 1458 - 1462, 14549 - 14944, 14241- 14035, 1932 - 13334, 13424 - 12417, 12316 - 13100, 13409 - 14025, 12419 - 12419, 1230 - 12135, 12052 - 11376, 11374 11542, 12419 - 12419, 1230 - 12135, 12052 - 11376, 11374 11542, 1145 - 11240, 11157 - 10951' 707AL 493 HoLes 28. 28. 28. 28. 29. 20. 20. 24. 20. 24. 20. 24. 20. 24. 20. 24. 20. 24. 20. 24. 20. 24. 20. 24. 20. 24. 20. 24. 20. 24. 20. 24. 20. 24. 25. 24. 20. 24. 24. 25. 24. 25. 24. 25. 25. 25. 25. 27. 27. 27. 27. 27. 27. 27. 27	SIZE	ТОР		BOTTOM		SACKS CEME	ENT	SCREE	N						
$\frac{10035}{1290}, 19132 - 131327, 13624 - 19417, 19316 - 13167, 13077 - 10951 - 15123  11362, 12491 - 12492, 12390 - 12185, 12082 - 11976, 11974 - 10951 - 15123  11362, 11465 - 11840, 11157 - 10951  11364, 11465 - 11840, 11157 - 10951  TOTAL 429 HOLES  28. PRODUCTION Date First Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 1202 115  1202 125  Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 1202 125  Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 1202 125  Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 1202 125  Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 1202 125  Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 1202 125  1202 24  120 64  Production For Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio 1202 25  1212 25  $	•			<u>,</u>			·····			a	-1/3"	49	6		965
$\frac{19035}{128}, 19132 - 131337, 13634 - 19417, 19316 - 13167, 19077 - 10951 - 15123  191853 TRT wTR + 485166 1526 Avid + 19302, 12915, 12950 - 12135, 12082 - 11936, 11934  11562, 12497 - 12497, 12950 - 12135, 12082 - 11936, 11934  11562, 11465 - 11240, 11157 - 10951  TOTAL 429 HOLES  28. PRODUCTION Date First Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)  1/202/15 Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)  1/202/15 Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)  1/202/15 Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)  1/202/15 Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Production Method (Flowing, gas lift, pumping - Size and type pump) Production Productin Production Production Production Production Produc$	26 Perforation	a record (inte	rval size an	d number)		<u>l</u>		27 10	TOUS OUT	ED A	CTURE CE	MENT	<u>- sou</u>	EFZE ETC	
$\frac{10035}{1290}, 19132 - 131327, 13624 - 19417, 19316 - 13167, 13077 - 10951 - 15123  11362, 12491 - 12492, 12390 - 12185, 12082 - 11976, 11974 - 10951 - 15123  11362, 11465 - 11840, 11157 - 10951  11364, 11465 - 11840, 11157 - 10951  TOTAL 429 HOLES  28. PRODUCTION Date First Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 1202 115  1202 125  Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 1202 125  Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 1202 125  Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 1202 125  Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 1202 125  Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 1202 125  1202 24  120 64  Production For Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio 1202 25  1212 25  $	6SPF21512	13-14960	,14858-14	1052,14	549-14	1244,14241	-	DEDTH							
PRODUCTION         Date First Production       Production Method (Flowing, gas lift, pumping - Size and type pump)       Well Status (Prod. or Shut-in)         1       20       15       Howing       Production       Production Method (Flowing, gas lift, pumping - Size and type pump)       Well Status (Prod. or Shut-in)         1       20       15       Howing       Production       Production       Production         1       20       64       Size       Production For Test Period       Oil - Bbl       Gas - MCF       Water - Bbl.       Gas - Oil Ratio         1/20115       24       20       64       Test Period       1032       265       1392       256         1/20115       24       20       64       Oil - Bbl.       Gas - MCF       Water - Bbl.       Oil Gravity - API - (Corr.)         Press       ROD       200       200       1032       265       1392       30. Test Witnessed By         31. List Attachments       30. Test Witnessed By       30. Test Witnessed By       30. Test Witnessed By       31. List Attachments       31. List Attachments       31. List Attachments       MAD 1927 1983         32. If a temporary pit was used at the well, attach a plat with the location of the on-site burial:       Longitude       NAD 1927 1983<	14035, 13932	2-13727	, 13624-	12417,12	413, 13316-13110, 13007- 10951-15123										
PRODUCTION         Date First Production       Production Method (Flowing, gas lift, pumping - Size and type pump)       Well Status (Prod. or Shut-in)         1       20       15       Howing       Production       Production Method (Flowing, gas lift, pumping - Size and type pump)       Well Status (Prod. or Shut-in)         1       20       15       Howing       Production       Production       Production         1       20       64       Size       Production For Test Period       Oil - Bbl       Gas - MCF       Water - Bbl.       Gas - Oil Ratio         1/20115       24       20       64       Test Period       1032       265       1392       256         1/20115       24       20       64       Oil - Bbl.       Gas - MCF       Water - Bbl.       Oil Gravity - API - (Corr.)         Press       ROD       200       200       1032       265       1392       30. Test Witnessed By         31. List Attachments       30. Test Witnessed By       30. Test Witnessed By       30. Test Witnessed By       31. List Attachments       31. List Attachments       31. List Attachments       MAD 1927 1983         32. If a temporary pit was used at the well, attach a plat with the location of the on-site burial:       Longitude       NAD 1927 1983<	12202, 1261	9-12493	12340-	12185,	0951										
Date First Production       Production Method (Flowing, gas lift, pumping - Size and type pump)       Well Status (Prod. or Shut-in)         1/22/15       Flow Tigs       Hours Tested       Choke Size       Profin For       Oil - Bbl       Gas - MCF       Water - Bbl.       Gas - Oil Ratio         1/29/15       24       20/64       Test Period       1032       245       1392       256         Flow Tubikg       Calculated 24-       Oil - Bbl.       Gas - MCF       Water - Bbl.       Oil Gravity - API - (Corr.)         Press.       Hour Rate       1032       265       1392       30.         29. Disposition of Gas (Spid used for fuel, vented, etc.)       Sold       30. Test Witnessed By         31. List Attachments       Clo3, Clo4, Clo2, wBD, Directioned Survers, Loas       30.         32. If a temporary pit was used at the well, report the exact location of the on-site burial:       Longitude       NAD 1927 1983         1 hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief       Printed       Name Land Mendidud       Title Regulations       Date 2/5/15	11568, 11463-11240, 11157-10751. TOTAL 429 HOLES 3320403# SAND						<b>f</b>								
1   22   15 $1   multic1 multic1 multicDate of TestHours TestedChoke SizeProt n ForTest PeriodOil - BblGas - MCFWater - Bbl.Gas - Oil Ratio1/29   152420   64Test Period103224551392256Flow TubilingCasing PressureCalculated 24-Hour RateOil - Bbl.Gas - MCFWater - Bbl.Oil Gravity - API - (Corr.)Press.200Hour Rate1032245139225629. Disposition of Gas (Sold used for fuel, vented, etc.)30. Test Witnessed By31. List AttachmentsCurves, Logs30. Test Witnessed ByClo3, U04, Clo2, wBD, Directioned Curves, Logs30. Test Witnessed By32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.33. If an on-site burial was used at the well, report the exact location of the on-site burial:LatitudeLongitudeNAD 1927 1983I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and beliefPrintedNamePrinted Method $															
Date of Test       Hours Tested       Choke Size       Profin For Test Period       Oil - Bbl       Gas - MCF       Water - Bbl.       Gas - Oil Ratio         1/29/15       24       20/64       Test Period       1032       265       1392       256         Flow Tubing       Casing Pressure       Calculated 24- Hour Rate       Oil - Bbl.       Gas - MCF       Water - Bbl.       Oil Gravity - API - (Corr.)         29. Disposition of Gas (Seld used for fuel, vented, etc.)       30. Test Witnessed By       30. Test Witnessed By         31. List Attachments       CUO3, CUO2, WBD, Directored Survey, Logs       30. Test Witnessed By       30. Test Witnessed By         32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.       33. If an on-site burial was used at the well, report the exact location of the on-site burial:       Longitude       NAD 1927 1983         I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief       Printed       NAD 1927 1983         Signature       Name       And Mendidu       Title Regulary (wordinger Date 2/5/15		-	Pro	oduction Me	1-1		mpin	g - Size ai	id type pump	)		~	or Shut-	-in)	
1/29/15 $24$ $20/64$ Test Period $032$ $265$ $1392$ $256$ Flow Tubing Press.Casing Pressure $200$ Calculated 24- Hour RateOil - Bbl.Gas - MCFWater - Bbl.Oil Gravity - API - (Corr.)29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold30. Test Witnessed By30. Test Witnessed By31. List Attachments ClO3, ClO4, ClO2, WBD, Directional Guivery, Loss30. Test Witnessed By32. If a temporary pit was used at the well, attach a plat with the location of the on-site burial: LatitudeLongitudeNAD 1927 198333. If an on-site burial was used at the well, report the exact location of the on-site burial: LatitudeLongitudeNAD 1927 19831 hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed NameDate $2/5/15$	1/22/								<u>_</u>				•		
1/29/15       24       20/69       1052       205       1942       256         Flow Tubing       Casing Pressure       Calculated 24- Hour Rate       Oil - Bbl.       Gas - MCF       Water - Bbl.       Oil Gravity - API - (Corr.)         Press.       200       Hour Rate       1052       265       1942       256         29. Disposition of Gas (Sold used for fuel, vented, etc.)       30. Test Witnessed By       30. Test Witnessed By         31. List Attachments       CIO3, CIO4, OLO2, WBD, Directional Curvery, Logs       30. Test Witnessed By         32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.       33. If an on-site burial was used at the well, report the exact location of the on-site burial:         Latitude       Longitude       NAD 1927 1983         I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief         Printed       Name       Name       Title Regularity Curvery Curvery Date 2/5/15	Date of Test	Hours T	ested	1				Oil - Bb	1	1	-	1		1 -	
Press. ROD 200 Hour Rate 032 265 1292 29. Disposition of Gas (Sold used for fuel, vented, etc.) 30. Test Witnessed By 31. List Attachments ClO3, Clo4, ClO2, WBD, Directored Curvey, Lock 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 1983 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Name Longitude Title Regulary Correlinedry Date 2/5/15	1/29/15	21	1	2014	,4			103	2	Ó	265	1	<u>392</u>	a	56
29. Disposition of Gas (Sold used for fuel, vented, etc.)       30. Test Witnessed By         31. List Attachments       CLO3, CLO4, CLO2, WAD, Directional Guiver, Lows         32. If a temporary pit was used at the well, attach a plat with the location of the emporary pit.       33. If an on-site burial was used at the well, report the exact location of the on-site burial:         33. If an on-site burial was used at the well, report the exact location of the on-site burial:       Latitude         I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief         Printed       NAD Mendidu         Signature       Date 2/5/15		Casing I	Pressure			1		Gas		W			Oil Gra	vity - API - (0	Corr.)
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CIO3, CIO4, CIO2, WBD, Directivel Curvey, Locs         32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.         33. If an on-site burial was used at the well, report the exact location of the on-site burial:         Latitude       Longitude         I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief         Signature       Printed         Name       Ana Mendidu         Title Regulatory       Date 2/5/15	21 1 int Attack		, 		<u></u>										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.         33. If an on-site burial was used at the well, report the exact location of the on-site burial:         Latitude			na ina	D. Dire	õ	Gimen L	<b>W</b> ~ (								
33. If an on-site burial was used at the well, report the exact location of the on-site burial:          33. If an on-site burial was used at the well, report the exact location of the on-site burial:       Longitude       NAD 1927 1983         I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief       NAD 1927 1983         Signature       Printed       Ana Mendida       Title Regulatory Coordinator       Date 2/5/15	32. If a temporar	ry pit was use	ed at the well	, attach a pl	at with th	ie location of the	tempo	orary pit.							
Latitude       Longitude       NAD 1927 1983         I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief       Printed         Signature       Printed       Ana Mendida       Title         Regulatory       Cardinador       Date 2/5/15	•			•			-					<u> </u>			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature Signature Sign				, port die				•			Longitude				NAD 1927 1983
Signature AND Printed Jana Mendida Title Regulations Coordinator Date 2/5/15	I hereby certi	ify that the	, information	on shown	on bot	h sides of this	forn	ı is true	and comp	lete t	the best of	of my k	nowled	dge and be	lief
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E-mail Address jandyn-menkida a oxy.com													I Y INLIA	ירו זעז	
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# **INSTRUCTIONS**

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This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	New Mexico	Northwestern New Mexico				
T. Antry Rustler 1049	T. Canyon	T. Ojo Alamo	T. Penn A"			
T-Salt Salado 2000	T. Strawn	T. Kirtland	T. Penn. "B"			
-B. Sati T. HINWOLKE Y7DD'	T. Atoka	T. Fruitland	T. Penn. "C"			
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville			
T. Queen	T. Silurian	T. Menefee	T. Madison			
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert			
T. San Andres	T. Simpson	T. Mancos	T. McCracken			
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte			
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite			
T. Blinebry	T. Gr. Wash	T. Dakota				
T.Tubb	T. Delaware Sand <b>4709</b>	T. Morrison				
T. Drinkard	T. Bone Springs KGO	T.Todilto				
T. Abo	T. 1st Jane Spring 9811	T. Entrada				
T. Wolfcamp	T. 2nd Bine Spring Line 10049	T. Wingate				
T. Penn	T2nd Bine Spile Sand 10511	T. Chinle				
T. Cisco (Bough C)	T	T. Permian				

#### OIL OR GAS SANDS OR ZONES

No. 1, from	to	. No. 3, from	to
No. 2, from	to	No. 4, from	to
	<b>IMPORTAN</b> water inflow and elevation to which w		
Include data on rate of	water inflow and elevation to which w	ater rose in hole.	
No. 1, from	to	rater r <mark>ose in hole.</mark> feet feet	<u>!</u>
No. 2, from	to	feet	
,		feet	

### LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
	-						
}							
							- -

## OXY USA INC. Ridge Runner 7 State 1H API No. 30-025-41646



2-7/8" tbg & pkr @ 9965'

• •

Perfs @ 10951-15123'

TD- 15325'M 10862'V