

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OLD Hobbs

HOBBSOCD

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

FEB 12 2015

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other Fresh Water Frac Pond		5. Lease Serial No. NMM2379
2. Name of Operator Energen Resources Corporation (OGRID #162928)		6. If Indian, Allottee or Tribe Name
3a. Address 3300 N. A St., Bldg. 4, Ste. 100 Midland, TX 79705	3b. Phone No. (include area code) (432) 687-1155	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SWSE 200 FSL 2240 FEL Section 35, T23S, R-32-E Mer NMP		8. Well Name and No. COX 35 FEDERAL 002H 40257
		9. API Well No. 30-025-41521
		10. Field and Pool, or Exploratory Area TRISTE DRAW; BS 96603
		11. County or Parish, State Lea County NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Energen Resources Corporation would like to request permission to build a FRESH WATER FRAC POND 350'x350'x13' on our Cox 35 Federal lease. Fresh water will be used to drill the Cox 35 Federal #1 (has an approved APD, proposed to spud in June after the Prairie Chicken) and the upcoming Cox 35 Federal #3 & #4 which have APD's submitted. Pond will be adjacent to the Cox 35 Federal #002H. Pond will hold approx. 175,000 bbls water.

Please see attached proposed diagram, plat and map.

Thank you.

Thank you!

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Brenda F Rathjen brathjen@energen.com		Title Regulatory Analyst 432-688-3323
Signature <i>Brenda Rathjen</i>		Date 05/30/2014

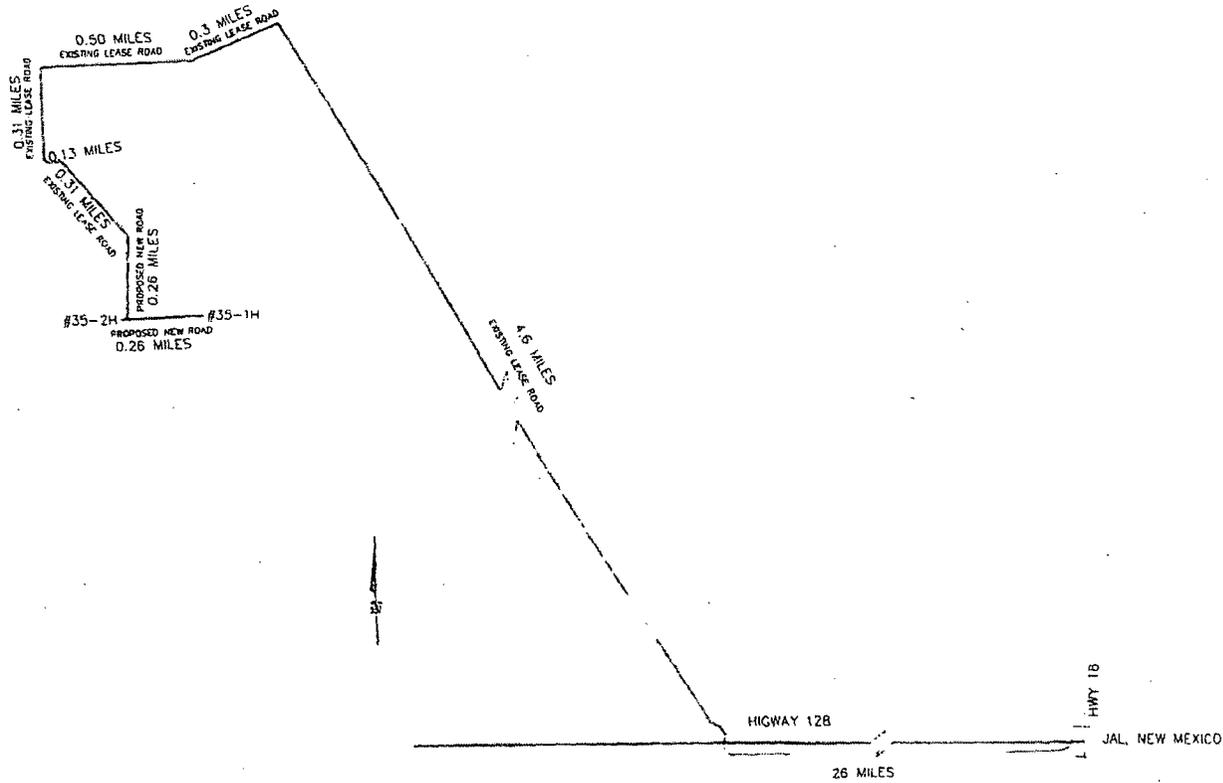
THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by /s/ STEPHEN J. CAFFEY	Title FIELD MANAGER Date JAN 29 2015
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FEB 13 2015

Handwritten initials



FILE://PROJECTS/NEW MEXICO/LEA/T235 R32E.DWG

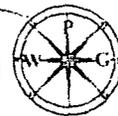
Basis of Bearing is SPC NAD 83 NEW MEXICO EAST

ROUTE MAP TO COX FEDERAL 35-1 & 2H

ENERGEN RESOURCES

ROUTE MAP OF ROADS FROM HWY 128 TO WELLS
T-23-S, R-32-E
LEA COUNTY, NEW MEXICO.

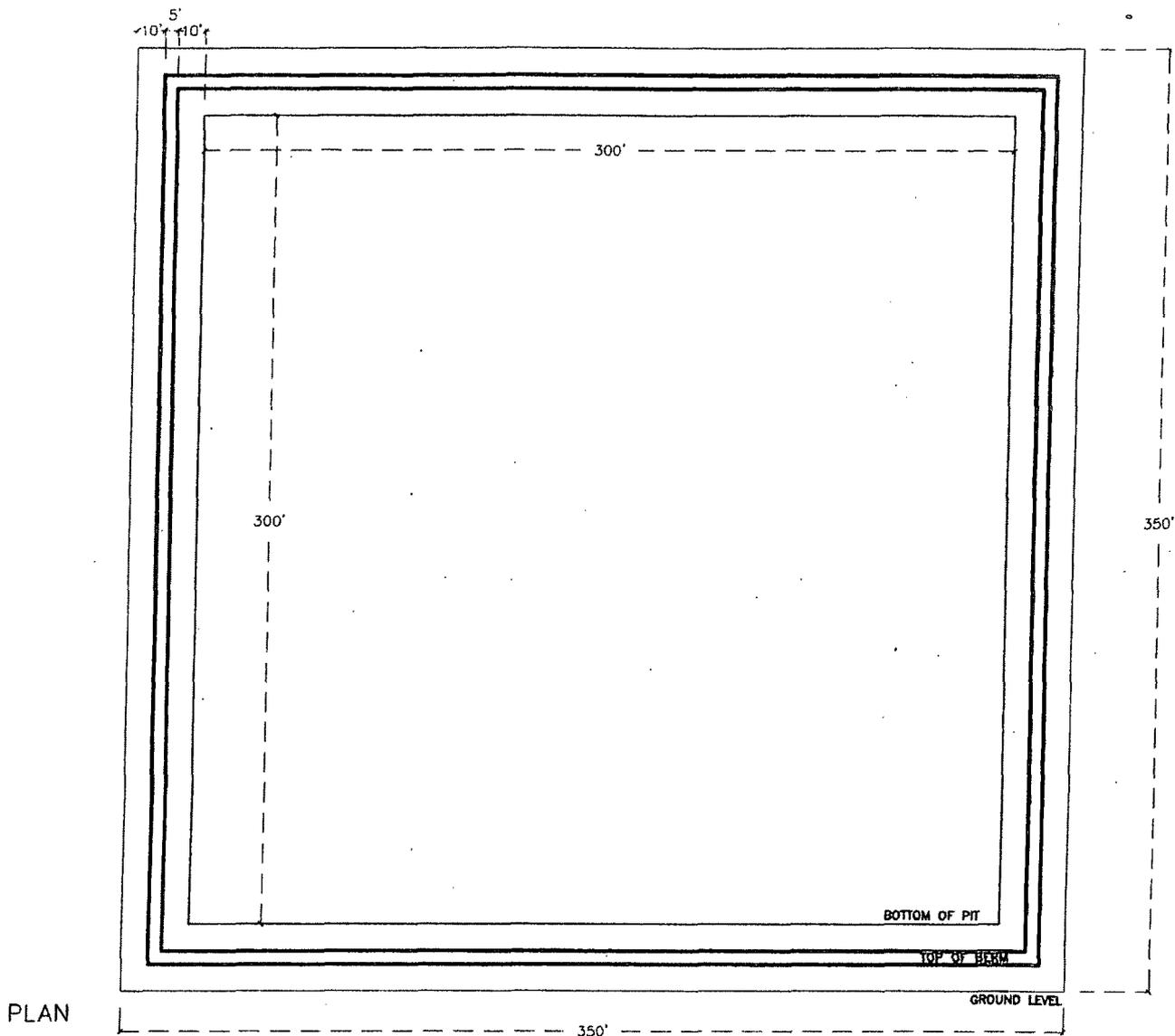
at/on
rofessional
Group Inc



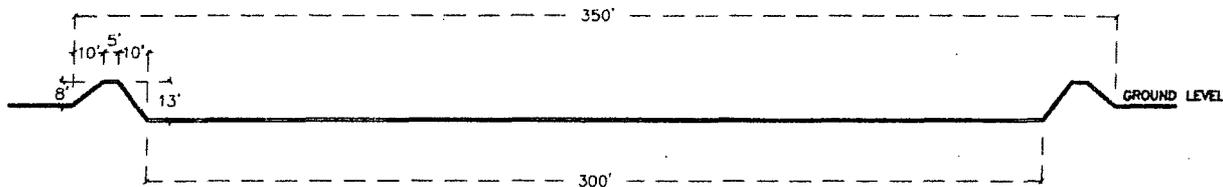
P.S. DRAWER 1186
MIDLAND, TEXAS 79702
(432) 520-9200
FAX (432) 629-9212

CONSULTING ENGINEERS, LAND SURVEYORS & PLANNERS

SKETCH PLAT

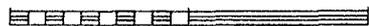


PLAN



PROFILE

0 60' 120'



FILE://PROJECTS/NEW MEXICO/LEA/1235 R32E.DWG

Basis of Bearing is SPC NAD 83 NEW MEXICO EAST

PROPOSED FRAC PIT

ENERGEN RESOURCES CORPORATION

COX FEDERAL LEASE

A PROPOSED FRAC PIT IN SECTION 35
T-23-S, R-32-E
LEA COUNTY, NEW MEXICO.

**Watson
Professional
Group Inc**



P.O. DRAWER 1186
MIDLAND, TEXAS 79702
(432) 542-9200
FAX (432) 510-9211
www.watsoneng.com

CONSULTING ENGINEERS, LAND SURVEYORS & PLANNERS

LEGEND

--- EXISTING LEASE ROAD

--- 30' WIDE CORRIDOR FOR POWER LINE

--- 60' WIDE CORRIDOR FOR ROAD, PIPELINE AND POWERLINE

--- TRUCK TURNAROUND

--- OLD WELL SITE

--- DRY/HOLE

--- RED RUBY SWD

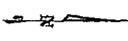
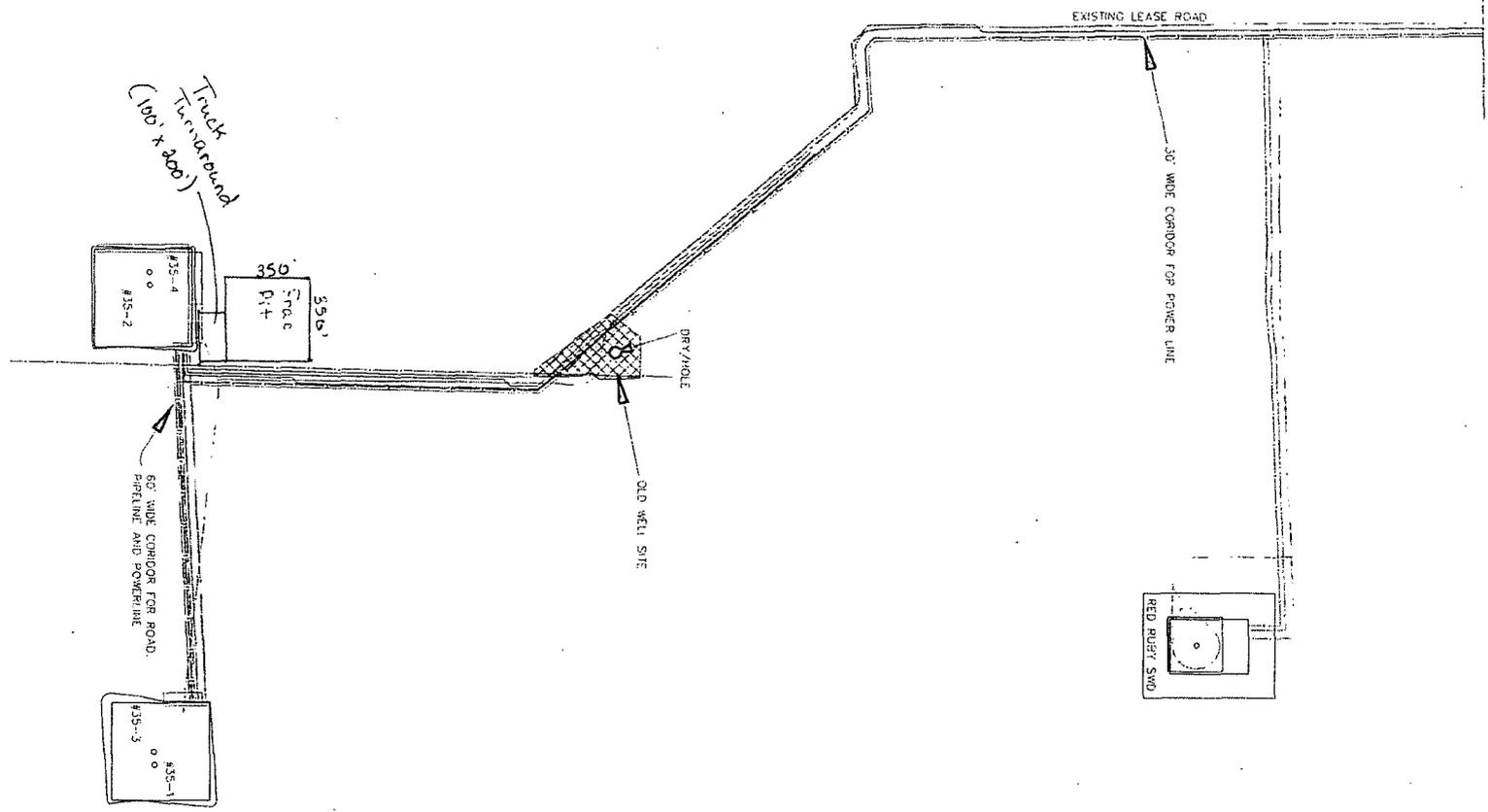
--- #35-1

--- #35-2

--- #35-3

--- #35-4

--- 350' STAKE PIT



Scale: 1" = 200'

North Arrow

WILSON
ENGINEERS
INCORPORATED
 1000 WEST 10TH AVENUE
 DENVER, COLORADO 80202
 PHONE: 303-733-1111
 FAX: 303-733-1112

ENERGEN RESOURCES CORPORATION
 COX 35 FEDERAL RIGHT-OF-WAY
 SECTION 35, T23S, R32E,
 LEA COUNTY, NEW MEXICO

BLM LEASE NUMBER:

COMPANY NAME: Energen Resources

ASSOCIATED WELL NAME:Cox 35 Federal 2H

FRAC POND CONDITIONS OF APPROVAL

A copy of the application (APD, Grant, or Sundry Notice) and attachments, including stipulations, survey plat and diagram, will be on location during construction. BLM personnel may request to see a copy of your permit during construction to ensure compliance with all conditions of approval.

Holder agrees to comply with the following conditions of approval to the satisfaction of the Authorized Officer:

1. The Holder shall indemnify the United States against any liability for damage to life or property arising from the occupancy or use of public lands under this permit.
2. The Holder shall comply with all applicable Federal laws and regulations existing or hereafter enacted or promulgated.

3. Required Standard Conditions of Approval:

a. Notification

Contact the Supervisory Environmental Protection Specialist, Jim Amos, at 575-234-5909 at least 24 hours prior to starting construction.

b. Freshwater Only

The frac pond will only be authorized to contain freshwater and testing of water quality is required. Additives are not allowed without consent of the authorized officer in writing.

c. Contamination

If at any time the water in the frac pond becomes polluted with salts or other contaminants, use of the frac pond will cease and desist, and all liquids will be removed from the frac pond and disposed of properly. The operator will preclude releases of oil into open pits. The operator must remove any accumulation of oil, condensate, or contaminant in a pit within 48 hours of discovery.

d. Authorized Disturbance

Confine all construction and maintenance activity to the approved authorized area applied for in the application.

e. Facilities

Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations. Grey-water, sewage, and trash shall be removed from the site and disposed of properly at a state approved facility.

f. Escape Ramps

The operator will construct and maintain frac ponds to prevent livestock, wildlife, and humans from becoming entrapped. At a minimum, the operator will construct and maintain escape ramps, ladders, or other methods of avian and terrestrial wildlife escape in frac ponds. Escape ramps must be installed at every corner of

the frac pond and in the center of each side if that side exceeds 100 feet in length. Escape ramps must be in contact with the side of the frac pond, bottom of the frac pond, and the top of the frac pond berm. Escape ramps cannot be made of metal and cannot be steeper than a 3:1 slope (Horizontal Distance: Vertical Distance) or 30% slope. (*Examples of escape ramps: 12" wide wooden planks wrapped in matting, felt lining, etc.*)

g. Frac Pond Pipelines

Temporary pipelines flowing from the frac pond to the target well will be laid along existing roadways unless an exception has been granted by the authorized officer in writing.

h. Mineral Material from Excavation

Mineral materials extracted during construction of the frac pond will be stored on location and/or used for constructing the frac pond.

i. Frac Pond Liner

The frac pond will be lined with at least a 30 mil. plastic liner. The plastic lining will be removed prior to final abandonment.

j. Topsoil Stockpile

The operator shall strip at least the top 6 inches of soil (root zone) from the entire frac pond area and stockpile the topsoil approximately 25 feet outside the bermed perimeter of the pond in a low profile manner, reasonably protected from wind and water erosion. Topsoil shall not be used for constructing the frac pond. The topsoil will be used for final reclamation purposes only.

k. Frac Pond Fence

The operator will install and maintain enclosure fencing on all sides of the frac pond to prevent access to public, livestock, and large forms of wildlife. The fence shall be installed at the base of the berm and never on top of the berm.

Construction of the fence shall consist of steel and/or wooden posts set firmly into natural ground. Hog panel or chain-link fencing must be used as the fence and tied securely to the fence posts. Barbed-wire fencing or electric fences shall not be used. The fence height shall not be shorter than six (6) feet. The erected fence shall be maintained in adequate condition until the frac pond is reclaimed.

l. Erosion Prevention

Install earthen erosion-control structures as are suitable for the specific terrain and soil conditions.

m. Reclamation Start

- I. Reclamation efforts will commence immediately after the frac pond is no longer needed for the purpose of completing wells.
- II. Within 3 months of completion of frac operations on associated wells, all earthwork and final reclamation must be completed. This includes reclaiming and/or removal of:
 - i. Any roads approved for use with the pond
 - ii. Surface water lines
 - iii. Tanks, pumps, fencing etc.

Requirements for Operations and Final Reclamation:

4. If, during any phase of the construction, operation, maintenance, or termination of the frac pond, any pollutant should be released from the contaminated frac pond, the control and total removal, disposal, and cleaning up of such pollutant, wherever found, shall be the responsibility of holder, regardless of fault.

Upon failure of holder to control, dispose of, or clean up such discharge, or to repair all damages resulting there-from, the Authorized Officer may take such measures as he deems necessary to control and clean up the discharge and restore the area, including where appropriate, the aquatic environment and fish and wildlife habitats, at the full expense of the holder. Such action by the Authorized Officer shall not relieve holder of any responsibility as provided herein.

5. Any cultural and/or paleontological resources (historic or prehistoric site or object) discovered by the holder, or any person working on his behalf shall be immediately reported to the Authorized Officer. Holder shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer. An evaluation of the discovery will be made by the Authorized Officer to determine appropriate actions to prevent the loss of significant cultural or scientific values. The holder will be responsible for the cost of evaluation and any decision as to proper mitigation measures will be made by the Authorized Officer after consulting with the holder.

6. The operator shall be held responsible if noxious weeds become established within the areas of operations. Weed control shall be required on the disturbed land where noxious weeds exist, which includes the roads, pads, associated pipeline corridor, and adjacent land affected by the establishment of weeds due to this action. The operator shall consult with the Authorized Officer for acceptable weed control methods, which include following EPA and BLM requirements and policies.

7. After all disturbed areas have been satisfactorily contoured and prepared for seeding the location needs to be revegetated with the seed mixture provided. Seeding may need to be repeated until revegetation is successful. Operators shall contact Jim Amos, Supervisor, Environmental Protection – (575)234-5909, **prior** to beginning surface reclamation operations.

8. Seeding is required: Use the following seed mix.

- | | |
|---|--|
| <input type="checkbox"/> seed mixture 1 | <input type="checkbox"/> seed mixture 3 |
| <input type="checkbox"/> seed mixture 2 | <input type="checkbox"/> seed mixture 4 |
| <input checked="" type="checkbox"/> LPC mixture | <input type="checkbox"/> Aplomado Falcon mix |

9. Special Stipulations:

1. Timing Limitation Stipulation/Condition of Approval for Lesser Prairie-Chicken: Oil and gas activities including fracturing operations will not be

allowed in lesser prairie-chicken habitat during the period from March 1st through June 15th annually. During that period, other activities that produce noise or involve human activity, such as the maintenance of oil and gas facilities and pipeline installation will be allowed except between 3:00 am and 9:00 am. Normal vehicle use on existing roads will not be restricted. Exhaust noise from engines must be muffled or otherwise controlled so as not to exceed 75 db measured at 30 ft. from the source of the noise.