Submit 1 Copy To Appropriate District	State of New Mexico			Form C-103
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natu	ral Resources		Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240	French Dr., Hobbs, NM 88240		WELL API NO.	
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-025-42154	
District III – (505) 334-6178	1220 South St. Francis Dr.		5. Indicate Type of Leas	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE 6. State Oil & Gas Lease	FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa I C, I VIVI G	303	6. State Oil & Gas Leas	e No.
87505				
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit A	Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUGIDACY OF DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Brown Bear 36	State -
PROPOSALS.)			O. Wall Nambar = 5.5	
1. Type of Well: Oil Well 🔳	I Gas Well Other FFR 1 2 2015		8. Well Number 502H	
2. Name of Operator		9. OGRID Number		
EOG Resources, Inc.		7377 10. Pool name or Wildcat		
3. Address of Operator	and TV 70702	RECEIVED		
P.O. Box 2267 Midland, TX 79702 WC-025 G-09 S253335K; Bone Spring				
4. Well Location D 230 North 1, 835 West 1,				
Unit Letter	:feet from the	line and	feet from the _	line
Section 36	10 // 110	inge 33E	NMPM Cour	ity Lea
and the second of the second o	11. Elevation (Show whether DR 3335' GR	, RKB, RT, GR, etc.)		
	3333 GIV			The same of
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK				RING CASING □
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILL			=	
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☑				
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM				
OTHER:		OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
2/8/15 Spud 17-1/2" hole.				
	/8", 54.5#, J55 STC casing set at	1120'.		
	⁷ 550 sx Class C, 13.5 ppg, 1.74 (
	lass C, 14.8 ppg, 1.33 CFS yield.			
	sx cement to surface. WOC 14 h			
2/9/15 Tested casing to 1500 psi for 30 minutes. Test good. Possumed drilling 13 1/4" hole. E-PERMITTING				
Resumed drillin	g 12-1/4" hole.	P&A (P&A R
			o P&A	<u></u>
			, ——	CHG Loc
			3 an	0110 200
		TA		
	 1			•
Spud Date: 2/8/15	Rig Release Da	nte:		
-				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE Stan War TITLE Regulatory Analyst DATE 02/10/2015				
SIGNATURE Stan Wa				
Stan Wagner E mail address:				432-686-3689
Type or print name	E-mail address	s:	PHONE:	
For State Use Only				
APPROVED BY: TITLE Petroleum Engineer DATE 02/13/16				
Conditions of Approval (Fany):				
, p. 1. 1. 1. (•

FEB 1 8 2015

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