District 1753 yel-feld 1203 N Feeter 1754 yel-feld 1204 N Feeter 1754 yel-feld 1205 N Feeter 1754 yel-feld 1755 yel-feld 1	Submit 1 Copy To Appropriate District Office	State of New Mex		Form C-103	
State Stat	<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources			
120 South St. Francis Dr. State FEE	811 S. First St., Artesia, NM 88210				
120 S. N. Francis Dr., South Fr., PM 200 NOT USE TRUS PORMY NOTICES AND REPORTS ON WELLS. 7. Lease Name or Unit Agreement Name 120 NOT USE TRUS PORM FOR PROPOSALS TO DERLI OR TO DEFEN OR PLUG BACK TO A DIFFORENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-10) FOR SUCH 2. Number 70 OF 11	1000 Rio Brazos Rd., Aztec, NM 87410			STATE FEE	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS ROME FOR REPORSALS TO PAIL OS TO DEFENSE PLUG BACK TO A DIFFERENCE ROME NORMANDE PLUG TO THE PROPOSALS TO PAIL OS TO DEFENSE PLUG BACK TO A DIFFERENCE ROME NORMANDE PLUG BACK TO A DIFFERENCE ROME NORMAND PROPERTY. 2. Name of Operator E.O.G. RESOURCES, Inc. 2. Name of Operator P.O. Box 2267 Midland, TX 79702 4. Well Location P.O. Box 2267 Midland, TX 79702 4. Well Location Unit Letter Section 36 Township 24S Range 35E NMPM County Lea 11. Elevation PLUG AND ABANDON DATE OF THE PLUG AND ABANDON DA	1220 S. St. Francis Dr., Santa Fe, NM	Santa 1 e, INIVI 67	6. State Oil & Gas Lease No.		
DEFERENCE NEED TO SERVICE THE SERVICE TO SERVICE THE SERVICE TO SERVICE THE SERVICE THE SERVICE THE SERVICE TO SERVICE THE SERVI	SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name	
1. Type of Well: Oil Well Gas Well Other	DIFFERENT RESERVOIR. USE "APPL			J J	
EOG Resources, Inc. 3. Address of Operator P.O. Box 2267 Midland, TX 79702 4. Well Location Unit Letter Section 36 Township 24S Rang 38E NMPM County Lea 11. Elevation (Shore whether DR, RKB, RT, GR, etc.) 3507 GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON PEMPORARILY ABANDON CHANGE PLANS PULL OR ALTER CASING MULTIPLE COMPL OTHER: 0THER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 1/22/15 Ran 271 jts 7*, 26#, HCP-110 LTC casing set at 11003*. DV tool at 5081*. 1/23/15 1st stage: Cement lead wi 250 sx Class C, 10.5 ppg, 4.36 CFS yield; tall wi 250 sx Class H, 165 ppg, 1.18 CFS yield. TOC calculated to be 5019*. 2nd stage: Cement lead wi 450 sx Class C, 127, ppg, 2.22 CFS yield; tall wi 250 sx Class C, 127 ppg, 2.22 CFS yield; tall wi 250 sx Class C, 135 yield. Toc calculated 82 sx cement to surface. WOC 28 hrs. 1/24/15 Tested casing to 3500 psi for 30 minutes. Test good. Resumed drilling 6-1/8* hole. E-PERMITTING P&A NR P&A R INT to P&A CSNG CHG Loc TTA TITLE Regulatory Analyst DATE 01/28/2015 DATE 01/28/2015 DATE 01/28/2015 DATE 01/28/2015 DATE 01/28/2015 DATE 01/28/2015	1. Type of Well: Oil Well	Gas Well Other	OBBSOCD		
10, Pool name or Wildcat WC-025 G-09 S243336 ; Upper WC			1 0 205		
4. Well Location Unit Letter Section 36 Township 24S Range 33E NMPM County Lea 11. Elevation (Ninow whether DR, RKB, RT, GR, etc.) 3507' GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON COMMENCE DRILLING OPNS ALTERING CASING COMMENCE DRILLING OPNS PAND A LITERING CASING COMMENCE DRILLING OPNS PAND A CASING/CEMENT JOB COMMENCE DRILLING OPNS PAND A CASING/CEMENT JOB OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 1/122/15 Ran 271 jts 7", 26#, HCP-110 LTC casing set at 11003'. DV tool at 5081'. 1/23/15 1st stage: Cement lead w/ 250 sx Class C, 10.5 ppg, 4.36 CFS yield; tail w/ 250 sx Class H, 15.6 ppg, 1.18 CFS yield. TOC calculated to be 5019'. 2nd stage: Cement lead w/ 450 sx Class C, 12.7 ppg, 2.22 CFS yield; tail w/ 250 sx Class C, 14.8 ppg, 1.35 CFS yield. Circulated 82 sx cement to surface. WOC 28 hrs. 1/24/15 Tested casing to 3500 psi for 30 minutes. Test good. Resumed drilling 6-1/8" hole. E-PERMITTING P&A CHG Loc TA DATE O1/28/2015 DATE	3. Address of Operator	· ·	ER I A COST	l.	
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