

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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|---|--|---|
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR PROPOSALS.) | | WELL API NO. 30-025-03049 |
| 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> | | 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 2. Name of Operator ConocoPhillips Company | | 6. State Oil & Gas Lease No. |
| 3. Address of Operator P. O. Box 51810 Midland, TX 79710 | | 7. Lease Name or Unit Agreement Name Vacuum Abo Unit tract 13 |
| 4. Well Location Unit Letter F : 1650 feet from the North line and 1980 feet from the West line Section 4 Township 18S Range 35E NMPM County Lea | | 8. Well Number 011 |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3944' GR | | 9. OGRID Number 217817 |
| | | 10. Pool name or Wildcat Vacuum; Abo Reef |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: remove BP & re-perf ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/7-10/15/14 DO started @ BP f/1973 @ 8740' & Cmt plug f/1970 2 8779' & BP f/1968 @ 8870' and tagged last plug installed 1968 @ 8750' could not get DO, but was able to push to 9064' below last perfs @ 8996'. Circ well. RIH w/scraper to 9064'.
10/17/14 RIH & re-perf old perfs @ 8690'-8700', 8706-8730', 8799'-8814', 8819'-8833' & 8839'-8857'.
10/21/14 Set pkr @ 8626' pump 15% Ferchek SC acid, release pkr.
10/23/14 RIH w/285 jts, 2 7/8", 6.5#, J-55 tbg & re-set @ 9011'. NDBOP & set TAC 2w/15,000# tension NUWH.
10/24/14 RIH w/rods & pump, space out. Hang head. RDMO
Attached is a current wellbore schematic.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rhonda Rogers TITLE Staff Regulatory Technician DATE 02/11/2015

Type or print name Rhonda Rogers E-mail address: rogerr@conocophillips.com PHONE: (432)688-9174

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 02/16/15

Conditions of Approval (if any):

FEB 17 2015



Schematic - Current
VACUUM ABO UNIT 013-011

| | | | | | |
|----------------------------------|--|-------------------------------------|----------------------------|---------------------------------------|------------------------------|
| District PERMIAN CONVENTIONAL | Field Name VACUUM | API / UWI 300250304900 | County LEA | State/Province NEW MEXICO | |
| Original Spud Date 5/27/1961 | Surface Legal Location Sec. 4, T18S, R35E | East/West Distance (ft) 1,980.00 | East/West Reference FWL | North/South Distance (ft) 1,650.00 | North/South Reference FNL |

VERTICAL - Original Hole, 2/11/2015 11:34:37 AM

| MD (ftKB) | TVD (ftKB) | Incl (°) | Vertical schematic (actual) |
|-----------|------------|----------|--|
| 12.1 | | | Perforated; 8,332.0-8,336.0; 2/18/1987 |
| 1,603.0 | | | Perforated; 8,344.0-8,349.0; 2/18/1987 |
| 3,240.2 | | | Perforated; 8,371.0-8,379.0; 2/18/1987 |
| 3,993.1 | | | Perforated; 8,403.0-8,413.0; 2/18/1987 |
| 4,442.3 | | | Perforated; 8,413.0-8,429.0; 2/14/1987 |
| 6,330.1 | | | Perforated; 8,433.0-8,436.0; 2/14/1987 |
| 7,000.0 | | | Perforated; 8,446.0-8,452.0; 2/14/1987 |
| 8,286.7 | | | Perforated; 8,456.0-8,480.0; 2/18/1987 |
| 8,332.0 | | | Perforated; 8,530.0-8,542.0; 1/10/1976 |
| 8,349.1 | | | Perforated; 8,560.0-8,564.0; 1/10/1976 |
| 8,402.9 | | | Perforated; 8,581.0-8,589.0; 8/21/1975 |
| 8,419.3 | | | Perforated; 8,597.0-8,606.0; 8/21/1975 |
| 8,436.0 | | | Perforated; 8,642.0-8,648.0; 9/8/1973 |
| 8,456.0 | | | Perforated; 8,657.0-8,662.0; 9/8/1973 |
| 8,521.3 | | | Perforated; 8,666.0-8,674.0; 9/8/1973 |
| 8,560.0 | | | Perforated; 8,678.0-8,684.0; 9/8/1973 |
| 8,588.9 | | | Perforated; 8,690.0-8,700.0; 9/8/1973 |
| 8,606.0 | | | Re-Perforated; 8,690.0-8,700.0; 10/17/2014 |
| 8,629.9 | | | Perforated; 8,706.0-8,730.0; 4/22/1970 |
| 8,657.2 | | | Re-Perforated; 8,706.0-8,730.0; 10/17/2014 |
| 8,673.9 | | | Perforated; 8,748.0-8,756.0; 4/22/1970 |
| 8,690.0 | | | Perforated; 8,760.0-8,770.0; 4/22/1970 |
| 8,700.1 | | | Perforated; 8,799.0-8,814.0; 6/22/1961 |
| 8,730.0 | | | Re-Perforated; 8,799.0-8,814.0; 10/17/2014 |
| 8,755.9 | | | Re-Perforated; 8,819.0-8,833.0; 10/17/2014 |
| 8,775.3 | | | Perforated; 8,819.0-8,833.0; 6/22/1961 |
| 8,798.9 | | | Perforated; 8,839.0-8,857.0; 6/22/1961 |
| 8,833.0 | | | Re-Perforated; 8,839.0-8,857.0; 10/17/2014 |
| 8,854.3 | | | Perforated; 8,879.0-8,894.0; 6/22/1961 |
| 8,878.9 | | | Perforated; 8,897.0-8,909.0; 6/22/1961 |
| 8,904.5 | | | 4; Rod; -12.6 |
| 8,909.1 | | | Perforated; 8,986.0-8,996.0; 6/22/1961 |
| 8,985.9 | | | 4; Tubing - Production; 2 7/8; 11.4 |
| 8,996.1 | | | |
| 9,053.1 | | | |
| 9,100.1 | | | Bridge Plug - Permanent; 4.89; 9,064.0-9,066.0 |