Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY Do not use th abandoned we	Lease Serial No. NMLC062384 If Indian, Allottee or Tribe Name						
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No. 8910089750						
1. Type of Well Gas Well Otl	ner: INJECTION			8. Well Name and No S LNRD QN 01	. /		
Name of Operator LINN OPERATING INCORPO	9. API Well No. 30-025-11982-00-S1						
3a Address 600 TRAVIS STREET SUITE HOUSTON, TX 77002	3b. Phone No. (include area red) Ph: 281-840-4000	Phone No. (include area real probability) 10. Field and Pool, LEONARD					
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description) FEB	IZ LUIJ	11. County or Parish, and State			
Sec 13 T26S R37E SESW 66	0FSL 1980FWL	•		LEA COUNTY, NM			
			ECENED		· 		
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE NATURE OF	NOTICE, RE	EPORT, OR OTHE	R DATA		
TYPE OF SUBMISSION	TYPE OF ACTION						
T Nation of Intent	☐ Acidize	☐ Deepen ☐ Product		on (Start/Resume)	■ Water Shut-Off		
■ Notice of Intent	☐ Alter Casing	☐ Fracture Treat ☐ Reclar		ntion	■ Well Integrity		
☐ Subsequent Report	□ Casing Repair	■ New Construction	☐ Recomp	lete	⊠ Other		
☐ Final Abandonment Notice	Final Abandonment Notice		☐ Tempora	arily Abandon			
	☐ Convert to Injection ☐ Plug Back ☐ Water		☐ Water D	isposal			
13. Describe Proposed or Completed Ope If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved	ally or recomplete horizontally, k will be performed or provide	give subsurface locations and measurement below the Bond No. on file with BLM/BIA	ured and true ver A. Required sub	rtical depths of all pertir sequent reports shall be	nent markers and zones. filed within 30 days		

testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

LINN WOULD LIKE TO CHANGE THE APPROVED TEMPORARY ABANDONMENT ON 3/21/2014 ELECTRONIC SUBMISSION #235546 AND KEEP THE SOUTH LEONARD QUEEN UNIT #1 WELL ACTIVE AND WILL NOT BE PROCEEDING WITH THE TA.

If well goes off production for more than 30 days notify BLM by Sundry within 5 business days

PORATED, sent to the Hobbs							
Title REG COMPLIANCE SPECIALIST III							
Date 04/09/2014							
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
TitleEPS	Date 01/31/2015						
Office Hobbs							
	Date 04/09/2014 AL OR STATE OFFICE USE TitleEPS						

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Well Name:	South Legnard Unit #1						
						Well Name:	South Leonard Linit #3
	Location		Current	ţ		API Nai	19-025-11032
Location	SECTIA & 1900 FAIL		Wellbore Dir	Rene	n	Spus Date:	b/H/1950
Section:	W-19-18F-11E	41.1	4		1.40	wpb Upders:	7/5/2014 D. 1998 1990
Clock: Sulvey:	A STATE OF THE PARTY OF THE PAR	3	i	L,	1 13	Hole Size:	y-vr
County:	4		ı	- 1	8	Seri Cer	10-1/4", 34.74
Lettonic	32.037795369386-103.118780604804	3	Į		1 13	Comean Clend:	100 tax cau
Retd:	South tempter Cherry Elevations:	21	ł	- H	Sturf etg 10-3/4", 34.78	Depthi	257'
GL:	1000	9	1	- []	(Zou 6333.	106:	One to surf
DF:		- 4	4	ś	<u>k</u>	Hale Size:	10-3/4"
AKD.				3	F TOCO HY (400 sa cont		3-5/8°, 110
ch w/kog)			4	3	ĝ.		
Looren Roman	Mylist.	1 3		1	\$	Comens Stands	70 sas ciril
i			3	ŝ	*		
l					8	Depthi TOC:	1157*
			3		§	luc:	. Hat.
		1 36			formmedine cap 6-5/8".		
Duto	. Hittory		1		養 31年 tea O1117		
6/29/1930	Spud work. Ran surf ext: 10-3/4" rat per @20)" com/d w/100 pre preent [dire to surf]			- 3	<u>S</u>	Note Size:	
7/11/19/9	Ran Intermediate car: E-5/8" car set Q 1157 en 4 d m/30 per omi (10C Q 1142)	1 8	1	8	100 Q 1147	Liner: Coment Word:	4-1/7*, 9.5%, 1-55
P/10/1990	Bun prod ese: 7", 200 cog sat @3350 cm; d w/400 pas cma, TOC @342", Drilled to TD @3994", PBTD @3074".		1	3		Samuel College	T/329Y: Cmi'd w/200 to corr. TOC @331Y. Orified out to TC @3434
9/1/1950	We'l shot with gasts of Mitro Oyustin from \$147-2770, Well pleaned their to to \$175"] 🖁	1			1	
	Well shot w/100 guens of DuPorts PL 431 from 3423-3453". Well deserted basel to PSTD Q3756". Plugged] }	1			L	
9/10/1950 10/30/1960	pich (nam 1996' in 1974', Perird (181-1414' (11 noise)	1 8		3		Depth: TDD:	Top Q1093"
	Fit, profess and the Cleaned cas to 2500", sogged well. Sported 200 gal acid in open-hole, Set par			Į.		Line	
4/9/1960	Sylety. Wighled Mylety and gas and have trained and to have and the last by the basis of the last and the last and have a been an about and the basis.	l 🖠		3		Details of Perinnela	nlers Add Trasimers
	Claimed out to PSTO @3436", Ran 398.97 of 6-1/2", 9.59 Snor. 7/3093", Confd w/200 six cmi, TOC Q3215".	1 3	1	- 13		C. A. C. L. C.	and the same of th
	Orifled out to EC @5404. Perfs 4-1/2" lines (2 3301, 05, 94, 56, 90, 1541, 57, 60, 8 66. Ran 3-3/8" the	8		ğ		10/40 - Perfd 3351-3	
7/12/1972	w/obs Q3350, Actilized #/2000 get and #D and start inj	1 3	1	i i		7/72- Perfd 4-1/2" Dr	ner; 3331-3456" .
9/15/1997	Inj profile performed	1 8	1	- 18		4/10 - Clauned out to	3500°, Logged well. Spotted 300 get sold in open-ticle, Set pie
			l	9		Ø3140'. Acidired w/I	SCO acid,
6/29/1976	Pulled 4" pks, can 2" thg w/7" pts. Set @1040.	, š		3		7/72- Addited w/100	DO gai octd. RD and stury in)
	Casting purply performed ANT performed, persed.	Š		ŧ			
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		CX/MASSES		ě		The People	1110
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		3.	ļ	ş		Rods	Red Octail (top to bottom)
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		3	Ì	8		<u>Pumping Units</u>	
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		Ď	1	3		Hola Size:	B-1/4"
		1	_	Ĵ		Prod Chr	6/79/2001
		3		3 8	4-1/2" Liner Top @ 3092-	Capacity (btrl/ft):	· · · · · · · · · · · · · · · · · · ·
		8		1 3	3484, CWI, 9 M\\$30 218	Cement Blend:	400 pus
		3	3		İ	Resures:	
		. 6				TOC	341'
		1	[[3	1	Hols Star	·
		2		13	Produce 7", 200 set		, 1
		6	1		@3350' - TOC @343"		
		4	3	19	Perfs 2374-3381*	Depth	1250
		7	ī '	Ti I	* 4117 W31-4-2302		
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