

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

| |
|---|
| WELL API NO. 30-025-05311 |
| 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No. |
| 7. Lease Name or Unit Agreement Name L R CHAMBERLIN |
| 8. Well Number 5 |
| 9. OGRID Number 240974 |
| 10. Pool name or Wildcat DENTON WOLFCAMP |

| | |
|--|--|
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | |
| 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> | |
| 2. Name of Operator LEGACY RESERVES OPERATING LP | |
| 3. Address of Operator P.O. BOX 10848 MIDLAND, TX 79702 | |
| 4. Well Location. Unit Letter <u>B</u> : <u>330</u> feet from the <u>NORTH</u> line and <u>1980</u> feet from the <u>EAST</u> line Section <u>14</u> Township <u>15S</u> Range <u>37E</u> NMPM County <u>LEA</u> | |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3797' GR | |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: 2 YEARS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Condition of Approval: notify

OCD Hobbs office 24 hours

prior of running MIT Test & Chart

Legacy Reserves requests approval to temporarily abandon the subject producing well. :

Current low oil prices makes remedial work on this work uneconomical at the present time and we wish to defer this work until oil pricing improves. This well was pumping 2 BOPD x 266 BWPD x 0 MCFD from the Wolfcamp formation perms 9030'-9190' in its latest month on production prior to shut-in in November 2013. With reactivation and stimulation this well should produce 5-7 BOPD x 266 BWPD x 2 MCFD.

We recommend pulling the tubing and injection packer, setting a CIBP at 8980' and capping this bridge plug with 35' of Class ^H cement from 8980'-8945'. We will circulate the casing with fresh water containing corrosion inhibitor. And, we will run an MIT test and test the casing at 500+ psig for 30 minutes following notification of this test to the NMOCD.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kent Williams TITLE SENIOR ENGINEER DATE 02/11/2015

Type or print name KENT WILLIAMS E-mail address: PHONE: 432-689-5200

For State Use Only

APPROVED BY: Maley Brown TITLE Dist Supervisor DATE 2/17/2015

CONDITION OF APPROVAL: Notify OCD DISTRICT OFFICE
24 HOURS prior to running the TA Pressure Test.

FEB 17 2015

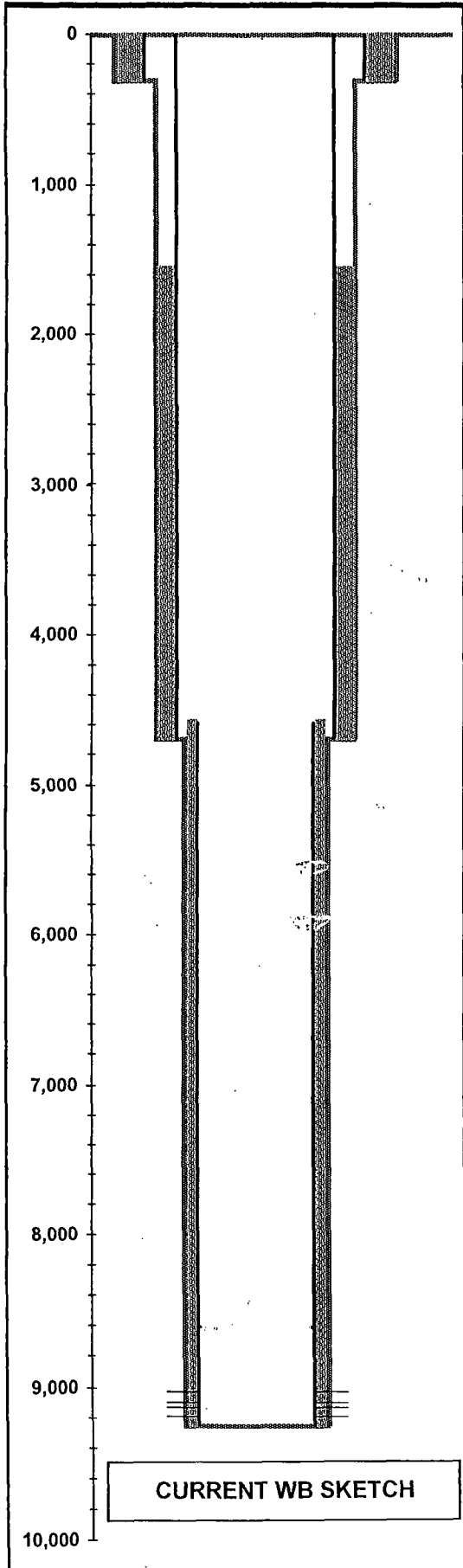
Wellbore Schematic (From Surface to TD)

Printed: 2/10/2015

Chamberlain LR # 5

BOLO ID: 300060.05

API # 3002505311



| | | | |
|---|-------------------|-------------|----------|
| 330 FNL & 1980 FEL | GL Elev: 3,797.00 | KOP: | |
| Sec,Blk,Sur(Lbr,Lge,Sur)or(Sec,Twn,Rng): 14, 15S, 37E | | Fill Depth: | |
| County, State: Lea, NM | | PBTD: | |
| Aux ID: 22800 | | TD: | 9,249.00 |
| KB = 14; DF = ; All Depths Corr To: | | BOP: | |

Hole Size

| Diameter | Top At | Btm At | Date Drilled |
|----------|----------|----------|--------------|
| 17.2500 | 0.00 | 300.00 | 5/23/1952 |
| 12.2500 | 300.00 | 4,689.00 | 6/5/1952 |
| 8.7500 | 4,689.00 | 9,249.00 | 7/14/1956 |

Surface Casing

Date Ran: 5/23/1952

| Description | # | Diameter | Weight | Grade | Length | Top At | Btm At |
|-------------|---|----------|--------|-------|--------|--------|--------|
| Casing | 9 | 13.3750 | 48.00 | | 300.00 | 0.00 | 300.00 |

Intermediate Casing

Date Ran: 6/5/1952

| Description | # | Diameter | Weight | Grade | Length | Top At | Btm At |
|-------------|-----|----------|--------|-------|----------|--------|----------|
| Casing | 138 | 9.6250 | 40.00 | J55 | 4,689.00 | 0.00 | 4,689.00 |
| 36# and 40# | | | | | | | |

Production Casing String 1

Date Ran: 7/14/1952

| Description | # | Diameter | Weight | Grade | Length | Top At | Btm At |
|---------------|-----|----------|--------|-------|----------|----------|----------|
| Casing | 110 | 7.0000 | 32.00 | N80 | 4,660.00 | 4,589.00 | 9,249.00 |
| N-80 and J-55 | | | | | | | |

Cement

| # Sx | Class | Weight | I D | O D | Top At | Btm At | TOC Per |
|------|---------|--------|--------|--------|----------|----------|---------|
| 350 | Regular | | 13.375 | 17.250 | 0.00 | 300.00 | Circ |
| 1700 | Neat | | 9.625 | 12.250 | 1,560.00 | 4,689.00 | TS |
| 920 | | | 7.000 | 8.750 | 4,575.00 | 9,249.00 | Calc |

Zone and Perfs

WOLFCAMP

Perforations

| Top | Bottom | Formation | Status | Opened | Closed | "/ Ft | Ttl # |
|----------|----------|-----------|--------|-----------|--------|-------|-------|
| 9,030.00 | 9,100.00 | Wolfcamp | A | 7/17/1952 | | 4 | 280 |
| 9,130.00 | 9,190.00 | Wolfcamp | A | 7/17/1952 | | 4 | 240 |

Wellbore Schematic (From Surface to TD)

Printed: 2/10/2015

Chamberlain LR # 5

BOLO ID: 300060.05

API # 3002505311

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| Sec,Blk,Sur(Lbr,Lge,Sur)or(Sec,Twn,Rng): 14, 15S, 37E | | Fill Depth: | |
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