

HOBBS CCD

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1200 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
July 17, 2008  
1. WELL API NO.  
30-025-06369  
2. Type of Lease  
 STATE  FEE  FED/INDIAN  
3. State Oil & Gas Lease No. B0-9745-0004

FEB 12 2015  
RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:  
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)  
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
State Section 2 / 23116  
6. Well Number:  
003

7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator  
Apache Corporation

9. OGRID  
873

10. Address of Operator  
303 Veterans Airpark Lane, Suite 1000  
Midland, TX 79705

11. Pool name or Wildcat  
Wildcat, Seven Rivers (97907)  
7C-025G-015A13724; Seven Rivers

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	U	2	21S	37E	M	660	S	660	W	Lea
BH:										

13. Date Spudded 07/22/1950	14. Date T.D. Reached 09/10/1950	15. Date Rig Released 09/10/1950	16. Date Completed (Ready to Produce) 06/09/2005	17. Elevations (DF and RKB, RT, GR, etc.) 3467' DF
18. Total Measured Depth of Well 7906'	19. Plug Back Measured Depth 5000'	20. Was Directional Survey Made? --	21. Type Electric and Other Logs Run --	

22. Producing Interval(s), of this completion - Top, Bottom, Name  
Seven Rivers 2866'-2917'

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	32.4#	223'	17-1/4"	300 sx	
8-5/8"	32#	3150'	11"	2200 sx	
5-1/2"	15.5 / 17#	7760'	7-7/8"	500 sx	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	2933'	

26. Perforation record (interval, size, and number)  
Seven Rivers 2866'-2917' (2 SPF, 62 holes) Producing  
3300' (2 SPF) Squeeze w/400 sx Class C w/full returns

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2866' - 2917'	2500 gal acid
3300'	400 sx Class C

28. PRODUCTION

Date First Production 06/09/2005	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Unit	Well Status (Prod. or Shut-in) Producing
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Date of Test 06/20/2005	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 1	Gas - MCF 5	Water - Bbl. 1	Gas - Oil Ratio 5000
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Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF -	Water - Bbl.	Oil Gravity - API - (Corr.) 32.0
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29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
Sold

30. Test Witnessed By  
Apache Corp.

31. List Attachments  
C-104 (Record Clean-up from 2005)

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Reesa Fisher Printed Name Reesa Fisher Title Sr. Staff Reg Analyst Date 02/12/2015

E-mail Address Reesa.Fisher@apachecorp.com

*KE*

FEB 17 2015

