Submit 1 Copy To Appropriate District Office	Engage Minagel and Net of D		Form C-103 Revised July 18, 2013		
<u>District 1</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	istrict 1 – (575) 393-6161 Energy, Minerals and Natural Resources 525 N. French Dr., Hobbs, NM 88240		WELL API NO.		
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONCEDIATION DIVIDION		-11298		
<u>District III</u> – (505) 334-6178	- (505) 334-6178 1220 South St. Francis Dr.		ate Type of Lease TATE FEE		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 Santa Fe, NM 87505			6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505		3095			
	AND REPORTS ON WELLS	7. Lease	e Name or Unit Agreement Na	ame	
(DO NOT USE THIS FORM FOR PROPOSALS		TO A	_		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		0 11/-11	LANGLIE JAL UNIT 8. Well Number 18		
1. Type of Well: Oil Well Gas Well Other INJECTOR OF SOCO		KIU	9. OGRID Number		
LEGACY DESERVES OPERATING LD			240974		
3. Address of Operator		2015 10. Poo	10. Pool name or Wildcat		
PO BOX 10848, MIDLAND, TX 79702		LANGL	IE MATTIX;7RVRS-Q-G		
4. Well Location RECEIVED					
Unit Letter I : 19				ne	
Section <u>31</u>	Township 24S Range Elevation (Show whether DR, RKB, R	ge 37E	NMPM County LE	LA T	
	3240° DF	1, GK, etc.)			
			No. of the second secon		
E-PERMITTING	ate Nature o	f Notice, Report o	r Other Data		
	AR	SUBSEQUE	NT REPORT OF:		
F INT TO P&A COMP] REMEDIAL WOR					
T CSNG CHG Loc COMMENCE DRILLING OPNS. P AND A				\boxtimes	
F TA RBDMS C	HART CASIN	G/CEMENT JOB	Ц		
CLOSED-LOOP SYSTEM	·		•		
OTHER:	OTHE				
	operations. (Clearly state all pertinent SEE RULE 19.15.7.14 NMAC. For M			ed date	
proposed completion or recomple		iumpie Completions.	Attach wehoofe diagram of		
02/04/15 MIRU plugging equipment. D	ug out cellar				
02/05/15 ND wellhead. NU BOP. RIH w/ tbg and tagged plug @ 2710'. Pumped 106 bbls mud laden fluid. POH. Set packer					
@ 30'. Pressured up on casing to 500 psi. Perf'd csg @ 1225'. Set packer @ 725'. Sqz'd 75 sx cement and displaced					
to 925'. WOC. 02/06/15 Tagged plug @ 915'. POH. ND BOP. Perf'd csg @ 350'. Sqz'd 100 sx cement and circulated to surface. Rigged down					
and moved off.					
02/09/15 Moved in backhoe and welder		bove Ground Dry I	lole Marker". Backfilled ce	lar.	
Removed deadmen and clean	ed location. Moved off. 1 with steel tanks. Hauled contents f	rom Closed-Loon Sy	stem to approved NMOCD		
disposal location according to		om closed 200p sy	stem to approved twiceb		
,					
Spud Date:	Rig Release Date:				
			<u> </u>		
		1 1 1 17 17	C		
I hereby certify that the information above	s is true and complete to the best of my	knowledge and belie	₹1.		
\mathcal{L}	• • • •	T.,			
SIGNATURE AMAL MA	TITLEREGUL	ATORY TECH	DATE_02/12/2015		
Type or print name <u>LAURA PINA</u> E-mail address: <u>lpina@legacylp.com</u> PHONE: <u>432-689-5200</u>					
For State Use Only					
APPROVED BY: Maley & Drown TITLE Dist. Supervisor DATE 2/16/2015					
APPROVED BY: Conditions of Approval (if any)	WWW HILE ISLAND	Superviol	DATE LIGICI	113	
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