

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-31785
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator CHEVRON U.S.A. INC.		6. State Oil & Gas Lease No.
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705		7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT
4. Well Location Unit Letter: K 2522 feet from SOUTH line and 2283 feet from the WEST line Section 25 Township 17S Range 34E NMPM County LEA		8. Well Number 222
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 4323
10. Pool name or Wildcat VACUUM; GRAYBURG SAN ANDRES		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: INTENT TO TA		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER:	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON U.S.A. INC. INTENDS TO TEMPORARILY ABANDON THE SUBJECT WELL.

RIG UP.
 POOH W/TBG.
 TIH W/CIBP & SET @ 4394'.
 DUMP 35' OF CMT ON CIBP W/WIRELINE.
 PRESS TEST TO 550# FOR 30 MINUTES.
 PLEASE FIND ATTACHED, THE WELLBORE DIAGRAM.

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE REGULATORY SPECIALIST DATE 02/09/2015
 Type or print name DENISE PINKERTON E-mail address: leakejd@chevron.com PHONE: 432-687-7375
 For State Use Only
 APPROVED BY: Maley Brown TITLE Dist. Supervisor DATE 2/16/2015
 Conditions of Approval (if any)

FEB 17 2015 *h* *am*

**CURRENT
WELLBORE DIAGRAM**

Created: 3/6/2008 By: NC
 Updated: 5/6/2014 By: TPQJ
 Lease: CENTRAL VACUUM UNIT
 Surface Location: 2522 FSL 2283 FWL
 Bottomhole Location: _____
 County: Lea St: NM
 Current Status: Active producer
 Directions to Wellsite: Buckeye, New Mexico

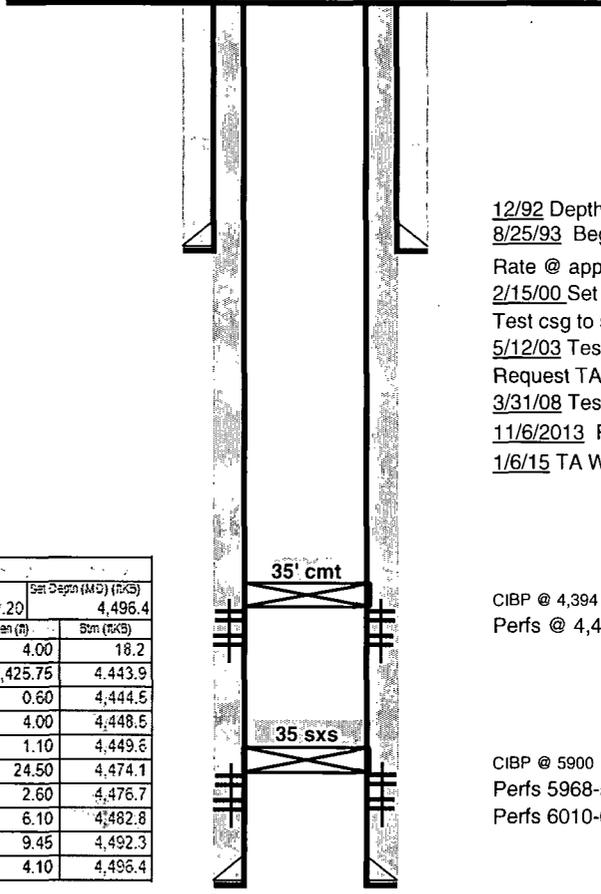
Well No.: 222 Field: Central Vacuum Unit
 Unit Ltr: K Sec: 25 TSHP/Range: 17S-34E
 Unit Ltr: _____ Sec: _____ TSHP/Range: _____
 St Lease: B-2706 API: 30-025-31785 Cost Center: _____
 Elevation: 4001' GR

Surface Csg.
 Size: 8 5/8"
 Wt.: 24#
 Set @: 1550'
 Sxs cmt: 650, circ 65 sx
 Circ: Yes
 TOC: Surface
 Hole Size: 11"

Production Csg.
 Size: 5-1/2"
 Wt.: 15.5 & 17 #
 Set @: 6300
 Sxs Cmt: 1850 sx, circ 188 sx
 Circ: yes
 TOC: surface
 Hole Size: 7-7/8"

KB: 4015'
 DF: _____
 GL: 4001'
 Original Spud Date: 11/30/1992
 Original Compl. Date: 12/22/1992

12/92 Depth interval 5968-6068. Acid 4000 gal 15% HCL
8/25/93 Began injection of fresh water into well.
 Rate @ approx. 900 bbl fresh water on a vacuum
2/15/00 Set CIBP @ 5900 w/35' cmt.
 Test csg to 550#. Well is TA'd.
5/12/03 Tested casing to 520#. Request TA status extended.
3/31/08 Tested CSG to 510#. TA extension until 03/31/13.
11/6/2013 Recompleted to San Andres
1/6/15 TA Well



CIBP @ 4,394 capped w/ 35' cmt
 Perfs @ 4,433-4,774

4380

CIBP @ 5900
 Perfs 5968-5974
 Perfs 6010-6068

Tubing - Production set at 4,496.4ftKB on 11/5/2013 12:00						
Tubing Description	Run Date		String Length (ft)		Set Depth (MB) (ftKB)	
Tubing - Production	11/5/2013		4,482.20		4,496.4	
Item Desc	QTY	OD (in)	WT (lb/ft)	Grade	Len (ft)	Sum (ftKB)
TOP SUB	1	4			4.00	18.2
Tubing	2	7/8	6.50	J-55	4,425.75	4,443.9
DRAIN VALVE		4			0.60	4,444.5
BOTTOM SUB		4			4.00	4,448.5
SEAT NIPPLE		3 3/4			1.10	4,449.6
ESP - Pump	1	4			24.50	4,474.1
GAS SEPERATOR INTAKE		4			2.60	4,476.7
SEAL		4			6.10	4,482.8
ESP - Motor		4 1/2			9.45	4,492.3
SENSOR		3 3/4			4.10	4,496.4

TD: 6300'
 PBTd: 4380'