## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

	Expires. Jul	١
5.	Lease Serial No.	
	NIMI COCO 40ED	

SUNDRY	NMLC029405B  6. If Indian, Allottee or Tribe Name							
Do not.use thi abandoned wel								
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No.							
Type of Well			8. Well Name and No. GC FEDERAL 11					
Name of Operator     COG OPERATING LLC	YLER ES.COM	:OCD	9. API Well No. 30-025-38994-0	)0-S1 _				
3a. Address ONE CONCHO CENTER 60 MIDLAND, TX 79701-4287	0 W ILLINOIS AVENUE 3b. Phone N Ph: 432-6	o. (include <b>gree 100e)</b> 87-3033	2015	10. Field and Pool, or MALJAMAR	Exploratory			
4. Location of Well (Footage, Sec., T	, R., M., or Survey Description)	LEB I	· # 500g	11. County or Parish, a	and State			
Sec 19 T17S R32E NESE 155 32.817043 N Lat, 103.798840	RE	RECEIVED LEA COUNTY, NM						
12. CHECK APP	ROPRIATE BOX(ES) TO INDICAT	E NATURE OF N	IOTICE, RE	PORT, OR OTHER	R DATA			
TYPE OF SUBMISSION TYPE OF ACTION								
☐ Notice of Intent	☐ Acidize ☐ De	epen	☐ Production	on (Start/Resume)		1		
Subsequent Report     ■		acture Treat	□ Reclama					
	_ •	w Construction	Recompl		الم که 🗆	сне гос		
☐ Final Abandonment Notice		ig and Abandon	•	irily Abandon	to P	်		
		ig Back	□ Water D		<del></del>	동 .		
If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved	eration (clearly state all pertinent details, inclually or recomplete horizontally, give subsurfact will be performed or provide the Bond No. operations. If the operation results in a multipandonment Notices shall be filed only after all inspection.)	e locations and measur on file with BLM/BIA ole completion or reco	red and true ver Required sub- mpletion in a ne	tical depths of all pertin sequent reports shall be ew interval, a Form 316	filed	RBDMS		
12/17/14: PUMP 25 SXS.CMT OK; PUMP 30 SXS.CMT. @ 5 12/18/14: TAG CMT. @ 2,048 3,727' @ 3,590'(OK'D BY BLN 12/20/14: SET 5-1/2" CIBP @	5,850'; CIRC. WELL W/ PXA MUD. 7. @ 5,850'-5,700'; SET 5-1/2"CIBP @ 6,400'-5,210'; PUMP 25 SXS.CMT.@ 1';DRILL OUT CMT. PLUG @ 2,048'-2 A). 3,246'(PER BLM); PUMP 50 SXS.CM	3,727'. 2,840'(PER BLM);	TAG CMT. F	PLUG PUMP @				
12/22/14: TAG CMT. @ 271'; MIX X CIRC. TO SURF. 40 SXS.CMT. @ 271'-3'; DIG OUT X CUT OFF WELLHEAD  3' B.G.L.; WELD ON STEEL PLATE TO CSGS. X INSTALL GROUND LEVEL DRY HOLE MARKER.								
WELL PLUGGED AND ABANDONED 12/22/14.  Accepted as to plugging of the well bore.  Liability under bond is retained until  Surface restoration is completed.								
14. I hereby certify that the foregoing is	true and correct.  Electronic Submission #286322 verifi  For COG OPERATING Committed to AFMSS for processing b	LLC, sent to the H	lobbs	System PE(	CLAMA	MOIT <u>2\-</u>		
Name (Printed/Typed) DAVID A	EYLER	Title AGENT			دي د دي د			
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Signature (Electronic S	Submission)	Date 12/26/20	014					
	THIS SPACE FOR FEDER	AL OR STATE (	OFFICE US	SE	`			
_Approved By_ACCEPT	ED	JAMES A A			Date 01	/30/2015		
	d. Approval of this notice does not warrant or uitable title to those rights in the subject lease act operations thereon.	Office Hobbs						
	U.S.C. Section 1212, make it a crime for any patternents or representations as to any matter		willfully to ma	ke to any department or	agency of the Un	iited		

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

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