			exico		Form C-103
Office District I	Energy, Minerals	s and Natu	ıral Resources	WELL API NO.	October 13, 2009
1625 N. French Dr., Hobbs, NM 88240 District II	OIL CONSERVATION DIVISION			30-025-41725	-
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.			5. Indicate Type	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505				FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa 1	c, INIVI 6	1303	6. State Oil & C	ias Lease No.
r	CES AND REPORTS C	ON WELLS	<u> </u>	7. Lease Name	or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			North Monument G/SA Unit Blk. 5		
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well	HO8B	SOCD	8. Well Number	
2. Name of Operator	0.00 17 0.11			9. OGRID Num	iber 873
Apache Corp.	•	FEB 1	2 2015	<u> </u>	
3. Address of Operator P O box Drawer D Monument NM	88265			10. Pool name of Eunice Monume	.
4. Well Location	00203	QFC 1	EWED	Lumee Wondine	III O/OA
	:1180feet from			205	feet from the
W line	11001001110111	- I IIIC5	mic and	203	_lect from the
Section 19	Township	19S	Range 37E	NMPM	Lea County
	11. Elevation (Show w	vhether DR	, RKB, RT, GR, etc.	.)	
12 (1 1 4	· · · · · · · · · · · · · · · · · · ·	10 (N	CNI 4	D 4 : 04	D 4
12. Check A	Appropriate Box to In	ndicate N	ature of Notice,	Report or Otne	r Data
NOTICE OF IN	ITENTION TO:		SUE	SEQUENT RE	EPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDOI	_	REMEDIAL WOR	_	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS			ILLING OPNS.	P AND A
PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CEMEN	IT JOB ∐	
DOWNHOLE COMMINGLE					
OTHER:			OTHER:	MPT	<u> </u>
13. Describe proposed or comp			pertinent details, ar	nd give pertinent da	
	ork). SEE RULE 19.15.7		pertinent details, ar	nd give pertinent da	
13. Describe proposed or comp of starting any proposed we proposed completion or rec	ork). SEE RULE 19.15.7		pertinent details, ar	nd give pertinent da	
13. Describe proposed or comp of starting any proposed wo	ork). SEE RULE 19.15.7		pertinent details, ar	nd give pertinent da	
13. Describe proposed or comp of starting any proposed we proposed completion or rec Perfs 3736' – 3833' Move in a Lucky well service rig &	ork). SEE RULE 19.15.7 ompletion. POOH with tubing. MIR	7.14 NMA	rford wire line & se	et CIBP @ 3700' w	wellbore diagram of
13. Describe proposed or comp of starting any proposed we proposed completion or rec Perfs 3736' – 3833' Move in a Lucky well service rig & the plug. Load the casing with packet	ork). SEE RULE 19.15.7 ompletion. POOH with tubing. MIR or fluid, test to 500 psi, &	7.14 NMA	rford wire line & se	et CIBP @ 3700' w	wellbore diagram of
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