

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NMOCD Copy

5. Lease Serial No.
NMLC058395

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

6. If Indian, Allottee or Tribe Name _____
 7. Unit or CA Agreement Name and No. _____

2. Name of Operator **CONOCOPHILLIPS COMPANY** Contact: **TAMARICA STEWART**
 E-Mail: **tamarica.stewart@conocophillips.com**

8. Lease Name and Well No.
SC FEDERAL 1

3. Address **MIDLAND, TX 79710** 3a. Phone No. (include area code)
 Ph: **281-206-5612**

9. API Well No.
30-025-40592-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface **NESE 2345FSL 225FEL**
 At top prod interval reported below **NESE 2263FSL 375FEL**
 At total depth **NESE 2270FSL 361FEL 2264/S + 382/E**

10. Field and Pool, or Exploratory
MALJAMAR

11. Sec., T., R., M., or Block and Survey or Area
Sec 22 T17S R32E Mer NMP

12. County or Parish **LEA** 13. State **NM**

14. Date Spudded **04/23/2014** 15. Date T.D. Reached **04/27/2014** 16. Date Completed
 D & A Ready to Prod.
10/01/2014

17. Elevations (DF, KB, RT, GL)*
4002 GL

18. Total Depth: MD **7118** TVD **7118** 19. Plug Back T.D.: MD **7104** TVD **7104** 20. Depth Bridge Plug Set: MD **TVD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GR-CCL COMPENSATED NEUT

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cements Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	8.625 J-55	24.0	0	914		558	156		
7.875	5.500 L-80	17.0	0	7104		1349	490		

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	6951							

25. Producing Intervals 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) YESO-WEST	5592	6933	5624 TO 5644			PRODUCING Paddock (44500) Me
B)			6024 TO 6840			PRODUCING Blinebry
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5624 TO 5644	TOTAL ACID=15% 2,000 GALS TOTAL PROPPANTS=181,304#
6024 TO 6840	TOTAL ACID=15% 7,500 GALS TOTAL PROPPANTS=328,905#

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/02/2014	10/23/2014	24	▶	75.0	55.0	148.0	38.8		ACCEPTED FOR RECORD
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI	250	45.0	▶	75	55	148	733	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			▶						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI			▶						

ACCEPTED FOR RECORD

FEB 11 2015

H. J. Jerney

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)
 ELECTRONIC SUBMISSION #284087 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
 ** BLM REVISED **

Reclamation Date: 4/2/2015

FEB 18 2015

AM

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	873	1051	ANHYDRITIC DOLOMITE, SALT WATER	RUSTLER	873
SALADO	1057	2064	ANHYDRITIC DOLOMITE, SALT WATER	SALADO	1057
TANSILL	2064	2200	ANHYDRITIC DOLOMITE, SALT WATER	TANSILL	2064
YATES	2200	2537	ANHYDRITIC DOLOMITE, GAS	YATES	2200
SEVEN RIVERS	2537	3167	ANHYDRITIC DOLOMITE, GAS/OIL	SEVEN RIVERS	2537
QUEEN	3167	3536	SANDSTONE & ANHYDRITIC DOLOMITE	QUEEN	3167
GRAYBURG	3536	3920	ANHYDRITIC DOLOMITE, OIL	GRAYBURG	3536
SAN ANDRES	3920	5485	ANHYDRITIC DOLOMITE, OIL	SAN ANDRES	3920
GLORIETA	5485	5592	SANDSTONE, SALTWATER	GLORIETA	5485
PADDOCK	5592	5907	DOLOMITE LESTONE, OIL	PADDOCK	5592
BLINEBRY	5907	6933	DOLOMITE W/ INTERBEDDED SS,OIL	BLINEBRY	5907
TUBB	6933	7118	SANDSTONE SHALE, SALTWATER	TUBB	6933

32. Additional remarks (include plugging procedure):

GLORIETA 5485-5592 SANDSTONE, SALTWATER
 PADDOCK 5592-5907 DOLOMITE LIMESTONE, OIL
 BLINEBRY 5907-6933 DOLOMITE WITH INTERBEDDED SANDSTONE, OIL
 TUBB 6933-7118 SANDSTONE SHALE, SALTWATER

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #284087 Verified by the BLM Well Information System.
 For CONOCOPHILLIPS COMPANY, sent to the Hobbs
 Committed to AFMSS for processing by LINDA JIMENEZ on 01/16/2015 (15LJ0469SE)**

Name (please print) TAMARICA STEWART Title REGULATORY TECHNICIAN

Signature _____ (Electronic Submission) Date 12/04/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.