

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOC D Copy

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM0557256

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

2. Name of Operator APACHE CORPORATION Contact: REESA FISHER
 E-Mail: Reesa.Fisher@apachecorp.com

3. Address 303 VETERANS AIRPARK LANE SUITE 3000 3a. Phone No. (include area code)
 MIDLAND, TX 79705 Ph: 432-818-1062

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface SWNE 2310FNL 1650FEL 32.224178 N Lat, 103.105495 W Lon
 At top prod interval reported below SWNE 2310FNL 1650FEL
 At total depth SWNE 2310FNL 1650FEL

6. If Indian, Allottee or Tribe Name
 7. Unit or CA Agreement Name and No.
 8. Lease Name and Well No. ELLIOTT EM 20 FEDERAL 6
 9. API Well No. 30-025-41446-00-S1
 10. Field and Pool or Exploratory WANTZ ABO
 11. Sec., T., R., M., or Block and Survey or Area Sec 20 T22S R37E Mer NMP
 12. County or Parish LEA 13. State NM
 14. Date Spudded 10/04/2014 15. Date T.D. Reached 10/11/2014 16. Date Completed D & A Ready to Prod. 11/27/2014
 17. Elevations (DF, KB, RT, GL)* 3375 GL

FEB 13 2015

RECEIVED

18. Total Depth: MD 7500 TVD 19. Plug Back T.D.: MD TVD 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CNL DLL GR CALIPER
 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
11.000	8.625 J55	24.0	0	1148		550		0	
7.875	5.500 L80	17.0	0	7453		1710		26	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	7258							

25. Producing Intervals 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) ABO	6683	7199	6683 TO 6845		35	Producing (62700) ABO
B)			6912 TO 7199		36	ABO
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
6683 TO 7199	16,850 GAL ACID

ACCEPTED FOR RECORD

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/27/2014	12/10/2014	24	→	40.0	563.0	3.0	38.0		ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI			→	40	563	3	14075	POW	

FEB 12 2015

[Signature]

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						BLM BUREAU OF LAND MANAGEMENT
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI			→						CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)
 ELECTRONIC SUBMISSION #287781 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
 ** BLM REVISED **

Reclamation Date 6/10/2015

FEB 18 2015

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	1112	2471	LIMESTONE, SALT WATER	RUSTLER	1112
TANSILL	2471	2680	DOLOMITE O/G/W	TANSILL	2471
YATES	2680	2870	SANDSTONE O/G/W	YATES	2680
SEVEN RIVERS	2870	3477	SALT, DOLOMITE O/G/W	SEVEN RIVERS	2870
QUEEN	3477	3578	DOLOMITE O/G/W	QUEEN	3477
PENROSE	3578	3762	SILT	PENROSE	3578
GRAYBURG	3762	4043	SANDSTONE, LIMESTONE O/G/W	GRAYBURG	3762
SAN ANDRES	4043	5068	DOLOMITE O/G/W	SAN ANDRES	4043

32. Additional remarks (include plugging procedure):

Glorieta 5068	5132 Dolomite O/G/W	Glorieta 5068
Paddock 5132	5500 Limestone O/G/W	Paddock 5132
Blinebry 5500	5971 Limestone O/G/W	Blinebry 5500
Tubb 5971	6417 Limestone, Dolomite O/G/W	Tubb 5971
Drinkard 6417	6631 Limestone O/G/W	Drinkard 6417
Abo 6631	Limestone O/G/W	Abo 6631

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #287781 Verified by the BLM Well Information System.
For APACHE CORPORATION, sent to the Hobbs
Committed to AFMSS for processing by LINDA JIMENEZ on 01/20/2015 (15LJ0531SE)**

Name (please print) REESA FISHER Title SR STAFF REGULATORY ANALYST

Signature (Electronic Submission) Date 01/13/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ****